

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28359
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 156
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian LTD.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter H : 1370 feet from the North line and 330 feet from the East line
Section 9 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	Cmt Sqz. <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Cement Squeeze Zn1 and Zn2.

Please see details of planned procedure and current/proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 3/26/2026

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Objective: Cement Squeeze Zn1 and Zn2

Job Plan:

1. MIRU PU
2. Kill well, ND WH – NU BOP
3. POH w/ injection equipment
4. Establish injection rate into perms 4028'-4177'
5. If able to pump into squeezed perms, plan to squeeze perms 4028'-4177' with Class C cement
6. DO cement and pressure test squeezed perms
7. RIH w/ injection equipment, including isolation packers (hydraulic packer on bottom, and AS1X packer on top) to isolate perms from 4028'-4177' (bottom packer at ~4185' and top packer at ~3974')
 - Whether or not perms are successfully able to be re-squeezed, plan will be to run isolation packers
8. ND BOP – NU WH/Tree. RDMO PU



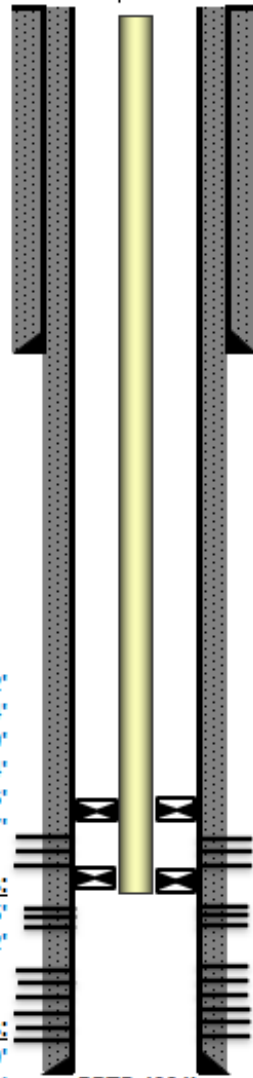
SHU 156

API# 30-025-28359

TWN 19-S; RNG 38-E

Injector

Current WBD



8-5/8" 24 lb/ft J-55 @ 1575'
 Cmt'd with 875 sx
 TOC @ Surf. (Circ. 230 sx)
 12.25" Hole Size

2-7/8" Duoline Tubing @ 3972'
 O-O Tool w/ 1.875" F PN @ 3972'-74'
 AS I-X Dbl Grip Pkr @ 3974'-79'
 2-7/8" Tubing Rite-Wrap Tbg 3979'-4134'
 KTC Hydraulic Pkr @ 4134'-4136'
 Pump-Out Plug @ 4137'

Open Perforations:
 4140'-48', 48'-66', 73'-77', 4191'-4205'
 4210'-17', 29'-41', 55'-82', 88'-97', 4303'-12'

Sqz'd/Isolated Perforations:
 4028'-32', 47'-50', 67'-69', 75'-80'
 4100'-06', 08'-14', 17'-25', 28'-32'

5-1/2" 15.5 lb/ft J-55 @ 4324'
 Cmt'd with 1550 sx
 TOC @ Surface (Circ. 180 sx)
 7.875" Hole Size

PBD 4324'
 TD 4324'
 TVD 4302'



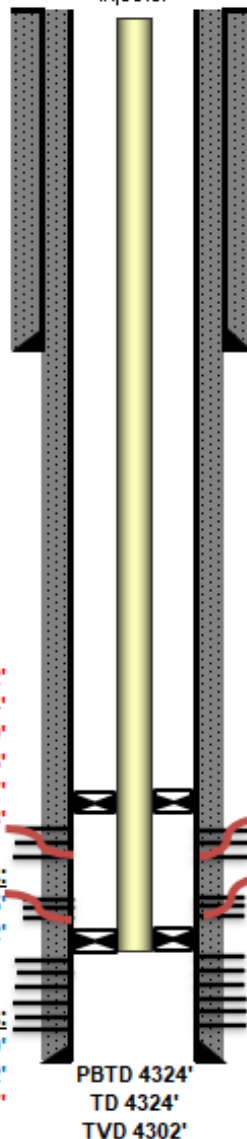
Proposed WBD

SHU 156

API# 30-025-28359

TWN 19-S; RNG 38-E

Injector



8-5/8" 24 lb/ft J-55 @ 1575'
 Cmt'd with 875 sx
 TOC @ Surf. (Circ. 230 sx)
 12.25" Hole Size

2-7/8" Tubing @ 3972'
 O-O Tool w/ 1.875" F PN @ 3972'-74'
 AS I-X Dbl Grip Pkr @ 3974'-79'
 2-7/8" Tubing 3979'-4185'
 KTC Hydraulic Pkr @ 4185'-4187'
 Pump-Out Plug @ 4188'

Open Perforations:
 4191'-4205'
 4210'-17', 29'-41', 55'-82', 88'-97', 4303'-12'

Sqz'd/Isolated Perforations:
 4028'-32', 47'-50', 67'-69', 75'-80'
 4100'-06', 08'-14', 17'-25', 28'-32'
 4140'-48', 48'-66', 73'-77'

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 Cmt'd with 1550 sx
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 7.875" Hole Size

PBTD 4324'
 TD 4324'
 TVD 4302'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 566988

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 566988
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	4/29/2026