

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 370383 WELL API NUMBER 30-025-51438 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 501H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. OGRID Number 6137
3. Address of Operator 333 West Sheridan Ave., Oklahoma City, OK 73102	10. Pool name or Wildcat

4. Well Location
 Unit Letter N : 534 feet from the S line and feet 1471 from the W line
 Section 3 Township 23S Range 33E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3594 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING 4/28/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/28/24	Surf		17.5	13.375	54.5	J55	147	1083	950	1.8					
05/14/24	Int1		12.25	9.625	40	J55	0	5131	850	3.2	C				
	Prod		8.75	5.5	20	p110	805	16098	1215	7.81	C				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Supervisor Land</u>	DATE	<u>7/19/2024</u>
Type or print name	<u>Jeff Walla</u>	E-mail address	<u>Jeff.Walla@dmn.com</u>	Telephone No.	<u>575-748-9925</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/29/2026 10:25:22 AM</u>
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 370383

COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 370383
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
wsalter	SURFACE - (4/28/24 – 4/29/24) SPUD 4/28/24 @ 23:00. TD 14-3/4" HOLE @ 1083'. SURF RIH W/ 25 JTS 13-3/8" 54.5# J-55 CSG, SET @ 1073'. LEAD W/ 950 SX CL C, YLD 1.80 CU FT/SK. DISP W/ 153 BBLS WATER. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. INTERMEDIATE - (5/14/24 – 5/15/24) TD 12-1/4" HOLE @ 5145'. RIH W/ 121 JTS 9-5/8" 40# J-55 CSG SET @ 5131'. LEAD W/ 695 SX CL C, YLD 3.20 CU FT/SK. TAIL W/ 155 SX CL C, YLD 1.33. DISP W/ 382 BBLS WATER. CIRC 108 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. PRODUCTION - (5/16/24 – 5/22/24) TD 8-3/4" HOLE @ 16113'. PRODUCTION RIH W/ 349 JTS 5-1/2" 20# P-110 CSG, SET @ 16098'. LEAD W/ 420 SX CMT, CLASS C, YLD 7.81 CU FT/SK. TAIL W/ 795 SX CMT, CLASS C, YLD 1.76 CU FT/SK. DISP W/ 356 BBLS WATER. ETOC 805'. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 5/24/24 @ 7:00.	7/19/2024
wsalter	All pressure tests held for a duration of 30 minutes.	7/19/2024
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL is also required for approval to determine tie-back and zonal isolation.	4/29/2026