

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-25709
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Northeast Blanco Unit
8. Well Number	218
9. OGRID Number	329736
10. Pool name or Wildcat	Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	6638' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SIMCOE LLC

3. Address of Operator
1199 Main Ave., Ste 101, Durango, CO 81301

4. Well Location
Unit Letter D : 990 feet from the North line and 990 feet from the West line
Section 16 Township 31N Range 07W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA Extension Request <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 4/3/25, Simcoe conducted a witnessed bradenhead test and MIT on the NEBU 218. Both passed, docs attached. Simcoe requests a 5-year TA renewal (starting on the MIT date) for this pressure observation well. Results from the 2025 downhole pressure survey are also attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cale Redpath TITLE Regulatory Analyst DATE 4/24/26

Type or print name Cale Redpath E-mail address: cale.redpath@machnr.com PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 4/3/25 Operator SIMLOE API # 30-045-28709

Property Name NEBU Well # 218 Location: Unit D Sec 16 Twn 31N Rge 7W

Land Type:

State
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation

Temporarily Abandoned Well (Y/N): Expired TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. N/A Max. Inj. Pres. N/A
Bradenhead Pres. 0 Tbg. Inj. Pres. N/A
Tubing Pres. 0
Int. Casing Pres. N/A

Pressured annulus up to 543 psi. for 30 mins. Test passed/failed

REMARKS: Packer set @ 3070' test to surface.

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

WSE
(Position)

Revised 02-11-02



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnr.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 4/2/25 Operator SIMCOE API #30-0 45-25709

Property Name NEBU Well No. 218 Location: Unit D Section 16 Township 31N Range 7W

Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Table with columns for PRESSURE (Bradenhead Int, Csg, INTERM Int, Csg) and rows for TIME (5 min to 30 min). Includes handwritten pressure curves and '0' marks.

Table for FLOW CHARACTERISTICS with rows: Steady Flow, Surges, Down to Nothing (checked), Nothing, Gas (checked), Gas & Water, Water. Includes a handwritten flow curve.

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

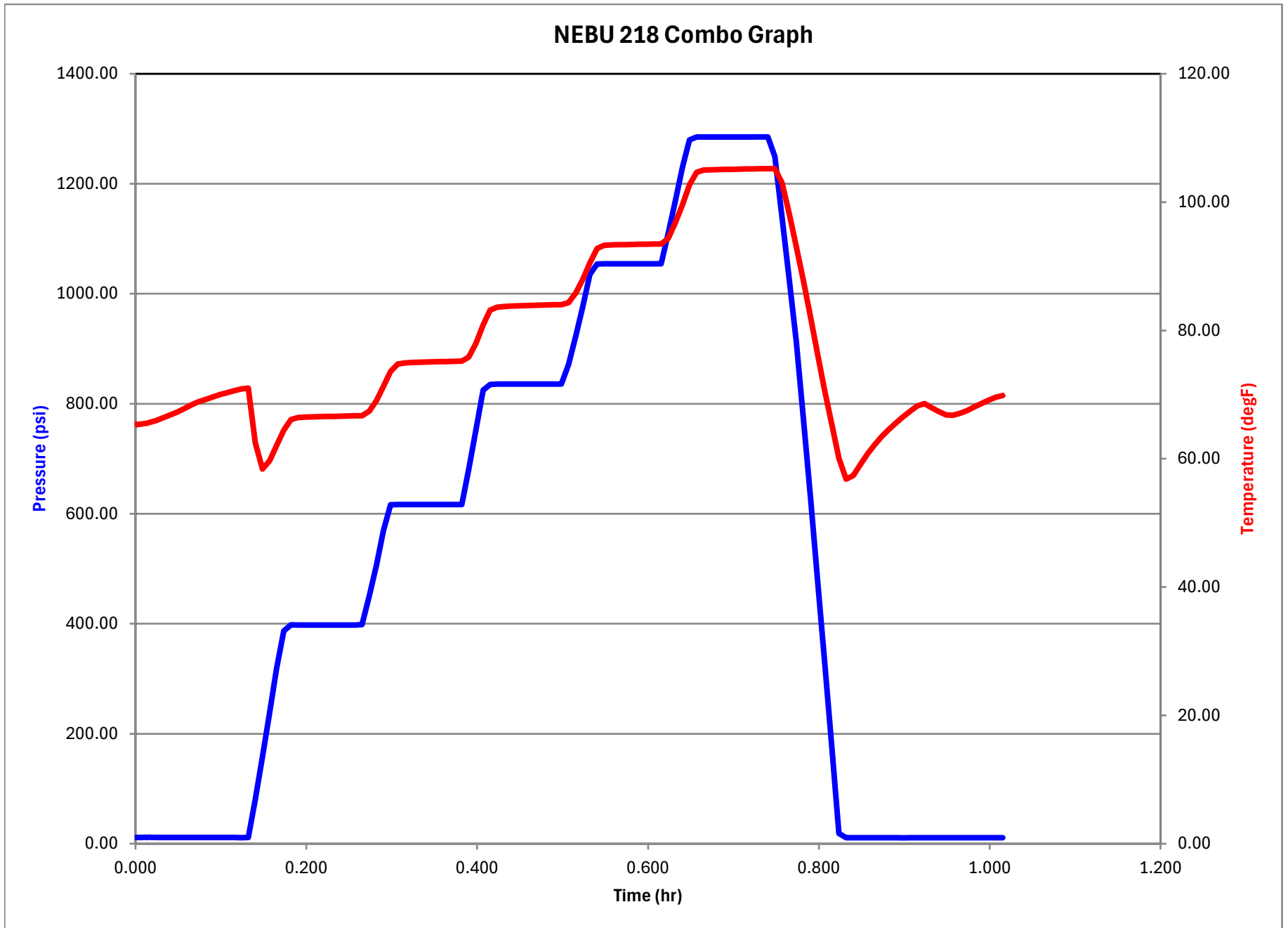
REMARKS:

zero on gauge when opened Blew Down to nothing in 30 sec. nothing throughout test. 5 min shut in = zero small puff Blew down to nothing in 10 sec

By [Signature] WSL (Position)

Witness [Signature]

E-mail address



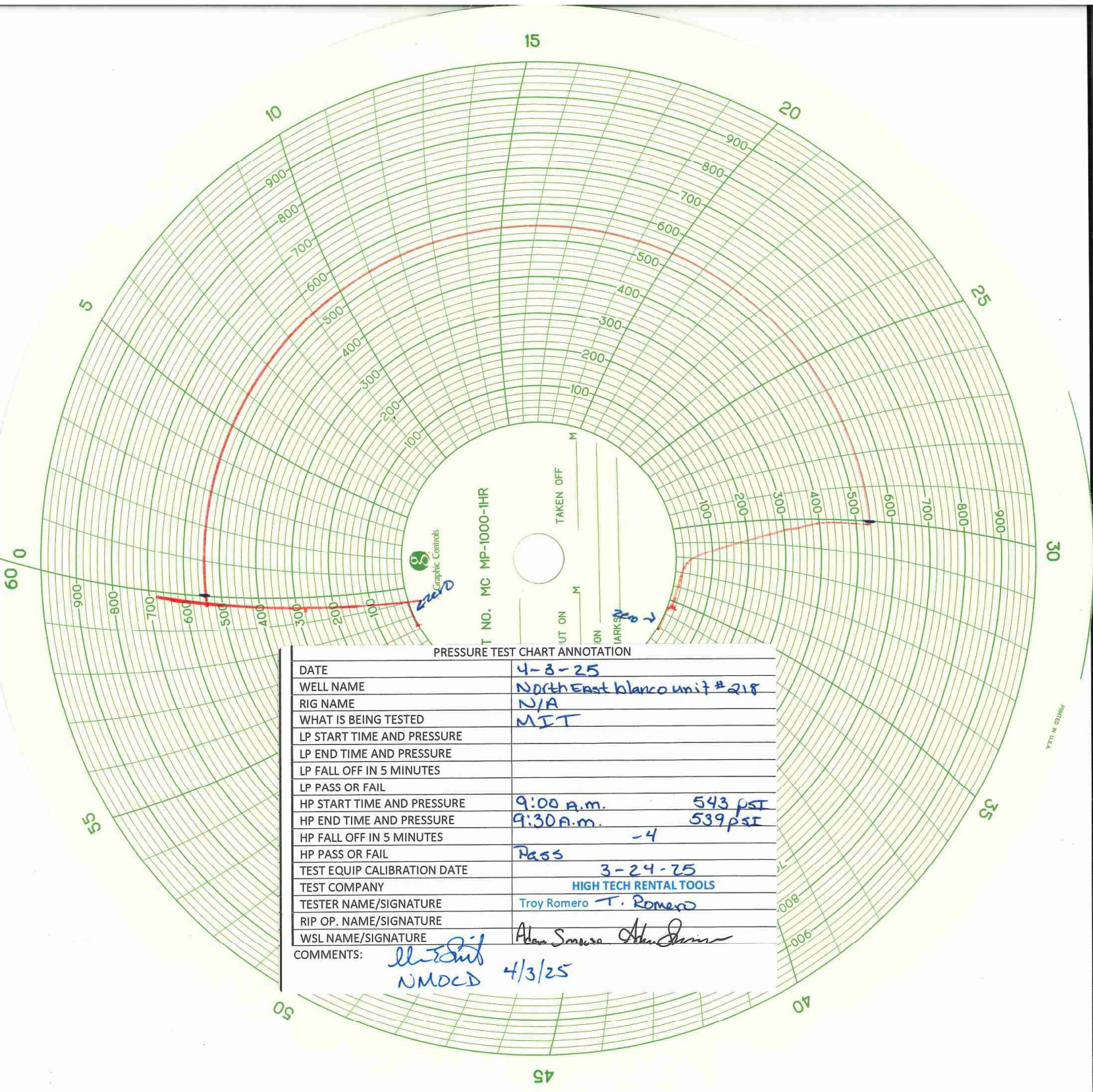
NEBU 218 DATA

Line No.	Date Time	Time	Pressure	Temperature	dPressure
	M/d/yyyy HH:mm:ss	hr	psi	degF	psi
1	3/25/2025 12:34:05	0.000	11.51	65.43	0.00
2	3/25/2025 12:34:10	0.001	11.52	65.32	0.02
3	3/25/2025 12:34:15	0.003	11.53	65.35	0.01
4	3/25/2025 12:34:20	0.004	11.52	65.37	-0.02
5	3/25/2025 12:34:25	0.006	11.53	65.39	0.01
6	3/25/2025 12:34:30	0.007	11.51	65.42	-0.01
7	3/25/2025 12:34:35	0.008	11.55	65.45	0.03
8	3/25/2025 12:34:40	0.010	11.58	65.47	0.03
9	3/25/2025 12:34:45	0.011	11.58	65.50	0.00
10	3/25/2025 12:34:50	0.013	11.55	65.52	-0.03
11	3/25/2025 12:34:55	0.014	11.57	65.56	0.02
12	3/25/2025 12:35:00	0.015	11.58	65.61	0.01
13	3/25/2025 12:35:30	0.024	11.47	65.95	-0.11
14	3/25/2025 12:36:00	0.032	11.52	66.35	0.04
15	3/25/2025 12:36:30	0.040	11.50	66.81	-0.02
16	3/25/2025 12:37:00	0.049	11.49	67.27	-0.01
17	3/25/2025 12:37:30	0.057	11.41	67.79	-0.08
18	3/25/2025 12:38:00	0.065	11.43	68.39	0.02
19	3/25/2025 12:38:30	0.074	11.43	68.88	0.00
20	3/25/2025 12:39:00	0.082	11.41	69.24	-0.02
21	3/25/2025 12:39:30	0.090	11.41	69.61	0.00
22	3/25/2025 12:40:00	0.099	11.45	69.98	0.04
23	3/25/2025 12:40:30	0.107	11.35	70.28	-0.10
24	3/25/2025 12:41:00	0.115	11.41	70.58	0.07
25	3/25/2025 12:41:30	0.124	11.16	70.88	-0.26
26	3/25/2025 12:42:00	0.132	11.29	71.03	0.13
27	3/25/2025 12:42:30	0.140	80.43	62.50	69.14
28	3/25/2025 12:43:00	0.149	158.15	58.39	77.72
29	3/25/2025 12:43:30	0.157	238.49	59.70	80.34
30	3/25/2025 12:44:00	0.165	319.00	62.08	80.51
31	3/25/2025 12:44:30	0.174	387.01	64.47	68.01
32	3/25/2025 12:45:00	0.182	397.88	66.12	10.87
33	3/25/2025 12:45:30	0.190	397.78	66.42	-0.10
34	3/25/2025 12:46:00	0.199	397.81	66.49	0.03
35	3/25/2025 12:46:30	0.207	397.80	66.53	0.00
36	3/25/2025 12:47:00	0.215	397.78	66.56	-0.03
37	3/25/2025 12:47:30	0.224	397.79	66.59	0.01
38	3/25/2025 12:48:00	0.232	397.72	66.62	-0.07
39	3/25/2025 12:48:30	0.240	397.81	66.64	0.09
40	3/25/2025 12:49:00	0.249	397.76	66.66	-0.05
41	3/25/2025 12:49:30	0.257	397.80	66.69	0.04

42	3/25/2025	12:50:00	0.265	398.59	66.70	0.79
43	3/25/2025	12:50:30	0.274	449.94	67.41	51.35
44	3/25/2025	12:51:00	0.282	505.78	69.05	55.84
45	3/25/2025	12:51:30	0.290	568.90	71.25	63.11
46	3/25/2025	12:52:00	0.299	616.39	73.62	47.49
47	3/25/2025	12:52:30	0.307	616.75	74.76	0.36
48	3/25/2025	12:53:00	0.315	616.87	74.94	0.12
49	3/25/2025	12:53:30	0.324	616.89	74.99	0.02
50	3/25/2025	12:54:00	0.332	616.87	75.04	-0.02
51	3/25/2025	12:54:30	0.340	616.91	75.07	0.04
52	3/25/2025	12:55:00	0.349	616.91	75.11	0.00
53	3/25/2025	12:55:30	0.357	616.89	75.14	-0.02
54	3/25/2025	12:56:00	0.365	616.94	75.17	0.05
55	3/25/2025	12:56:30	0.374	616.93	75.19	0.00
56	3/25/2025	12:57:00	0.382	616.89	75.22	-0.04
57	3/25/2025	12:57:30	0.390	681.53	75.85	64.64
58	3/25/2025	12:58:00	0.399	752.85	78.00	71.32
59	3/25/2025	12:58:30	0.407	824.74	80.85	71.89
60	3/25/2025	12:59:00	0.415	835.17	83.18	10.43
61	3/25/2025	12:59:30	0.424	835.71	83.62	0.54
62	3/25/2025	13:00:00	0.432	835.73	83.74	0.02
63	3/25/2025	13:00:30	0.440	835.70	83.80	-0.03
64	3/25/2025	13:01:00	0.449	835.73	83.85	0.03
65	3/25/2025	13:01:30	0.457	835.73	83.89	0.00
66	3/25/2025	13:02:00	0.465	835.75	83.93	0.02
67	3/25/2025	13:02:30	0.474	835.72	83.96	-0.03
68	3/25/2025	13:03:00	0.482	835.74	83.98	0.02
69	3/25/2025	13:03:30	0.490	835.70	84.01	-0.04
70	3/25/2025	13:04:00	0.499	835.75	84.02	0.05
71	3/25/2025	13:04:30	0.507	871.43	84.32	35.68
72	3/25/2025	13:05:00	0.515	922.84	85.85	51.40
73	3/25/2025	13:05:30	0.524	976.16	87.92	53.32
74	3/25/2025	13:06:00	0.532	1035.30	90.55	59.14
75	3/25/2025	13:06:30	0.540	1054.26	92.77	18.96
76	3/25/2025	13:07:00	0.549	1054.66	93.25	0.40
77	3/25/2025	13:07:30	0.557	1054.57	93.33	-0.09
78	3/25/2025	13:08:00	0.565	1054.61	93.36	0.04
79	3/25/2025	13:08:30	0.574	1054.69	93.37	0.07
80	3/25/2025	13:09:00	0.582	1054.65	93.41	-0.03
81	3/25/2025	13:09:30	0.590	1054.67	93.43	0.02
82	3/25/2025	13:10:00	0.599	1054.68	93.45	0.01
83	3/25/2025	13:10:30	0.607	1054.63	93.46	-0.05
84	3/25/2025	13:11:00	0.615	1054.70	93.48	0.07
85	3/25/2025	13:11:30	0.624	1108.78	94.30	54.09

86	3/25/2025	13:12:00	0.632	1168.74	96.76	59.95
87	3/25/2025	13:12:30	0.640	1230.25	99.62	61.51
88	3/25/2025	13:13:00	0.649	1279.70	102.70	49.46
89	3/25/2025	13:13:30	0.657	1285.12	104.66	5.42
90	3/25/2025	13:14:00	0.665	1285.12	104.99	0.00
91	3/25/2025	13:14:30	0.674	1285.12	105.05	0.00
92	3/25/2025	13:15:00	0.682	1285.17	105.07	0.05
93	3/25/2025	13:15:30	0.690	1285.18	105.09	0.02
94	3/25/2025	13:16:00	0.699	1285.20	105.11	0.02
95	3/25/2025	13:16:30	0.707	1285.25	105.13	0.05
96	3/25/2025	13:17:00	0.715	1285.25	105.16	0.00
97	3/25/2025	13:17:30	0.724	1285.19	105.18	-0.06
98	3/25/2025	13:18:00	0.732	1285.28	105.20	0.09
99	3/25/2025	13:18:30	0.740	1285.17	105.21	-0.11
100	3/25/2025	13:19:00	0.749	1249.38	105.22	-35.79
101	3/25/2025	13:19:30	0.757	1138.82	103.00	-110.56
102	3/25/2025	13:20:00	0.765	1026.00	98.21	-112.82
103	3/25/2025	13:20:30	0.774	914.56	93.12	-111.44
104	3/25/2025	13:21:00	0.782	772.97	87.77	-141.59
105	3/25/2025	13:21:30	0.790	627.73	82.04	-145.24
106	3/25/2025	13:22:00	0.799	479.30	76.35	-148.44
107	3/25/2025	13:22:30	0.807	328.26	70.56	-151.03
108	3/25/2025	13:23:00	0.815	173.33	65.27	-154.93
109	3/25/2025	13:23:30	0.824	18.70	60.08	-154.64
110	3/25/2025	13:24:00	0.832	11.14	56.83	-7.55
111	3/25/2025	13:24:30	0.840	11.03	57.39	-0.12
112	3/25/2025	13:25:00	0.849	10.96	59.05	-0.07
113	3/25/2025	13:25:30	0.857	10.86	60.74	-0.09
114	3/25/2025	13:26:00	0.865	10.82	62.18	-0.05
115	3/25/2025	13:26:30	0.874	10.82	63.44	0.00
116	3/25/2025	13:27:00	0.882	10.79	64.56	-0.03
117	3/25/2025	13:27:30	0.890	10.80	65.58	0.01
118	3/25/2025	13:28:00	0.899	10.74	66.54	-0.06
119	3/25/2025	13:28:30	0.907	11.01	67.42	0.27
120	3/25/2025	13:29:00	0.915	11.01	68.26	0.00
121	3/25/2025	13:29:30	0.924	11.05	68.58	0.04
122	3/25/2025	13:30:00	0.932	11.08	67.96	0.04
123	3/25/2025	13:30:30	0.940	11.11	67.39	0.02
124	3/25/2025	13:31:00	0.949	11.16	66.83	0.05
125	3/25/2025	13:31:30	0.957	11.15	66.77	-0.01
126	3/25/2025	13:32:00	0.965	11.12	67.09	-0.03
127	3/25/2025	13:32:30	0.974	11.09	67.52	-0.03
128	3/25/2025	13:33:00	0.982	11.08	68.06	-0.01
129	3/25/2025	13:33:30	0.990	11.09	68.61	0.01

130	3/25/2025	13:34:00	0.999	11.10	69.12	0.01
131	3/25/2025	13:34:30	1.007	11.07	69.56	-0.03
132	3/25/2025	13:35:00	1.015	11.01	69.85	-0.06



PRESSURE TEST CHART ANNOTATION

DATE	4-8-25	
WELL NAME	North East blanco unit #218	
RIG NAME	N/A	
WHAT IS BEING TESTED	MIT	
LP START TIME AND PRESSURE		
LP END TIME AND PRESSURE		
LP FALL OFF IN 5 MINUTES		
LP PASS OR FAIL		
HP START TIME AND PRESSURE	9:00 a.m.	543 PSI
HP END TIME AND PRESSURE	9:30 a.m.	539 PSI
HP FALL OFF IN 5 MINUTES	-4	
HP PASS OR FAIL	Pass	
TEST EQUIP CALIBRATION DATE	3-24-25	
TEST COMPANY	HIGH TECH RENTAL TOOLS	
TESTER NAME/SIGNATURE	Troy Romero T. Romero	
RIP OP. NAME/SIGNATURE	Alan Sanchez Alan Sanchez	
WSL NAME/SIGNATURE		
COMMENTS:	NMDCD 4/3/25	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 579145

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 579145
	Action Type: [C-103U] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	4/29/2026