

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address		8. Well Name and No.
3b. Phone No. (include area code)		9. API Well No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 2 / 370 FNL / 1317 FEL / TWSP: 23S / RANGE: 28E / SECTION: 4 / LAT: 32.3403739 / LONG: -104.0887642 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 3 / 357 FNL / 2049 FWL / TWSP: 23S / RANGE: 28E / SECTION: 4 / LAT: 32.3409324 / LONG: -104.0943082 (TVD: 9362 feet, MD: 9569 feet)

BHL: SESW / 130 FSL / 2310 FWL / TWSP: 23S / RANGE: 28E / SECTION: 9 / LAT: 32.3274944 / LONG: -104.094876 (TVD: 9749 feet, MD: 14610 feet)

Novo Oil & Gas, LLC



CAPITAL WORKOVER PROCEDURE

AFE NUMBER: 4000009

Responsibility: Paul Jobe – Senior Operations Engineer
Brad Walls – Production Superintendent

Procedure Date: March 10, 2022

GOONCH FED COM 0409 225H
API #: 30-015-47969
WOLFCAMP A INTERVAL
370' FNL & 1317' FEL
T23S, R28E, SEC 04
GPS Coordinates: 32.3408974, -104.0881204
Eddy County, NM

GOONCH FED COM 0409 225H CAPITAL WORKOVER

Novo Oil & Gas, LLC

GOONCH FED COM 0409 225H Workover Procedure

Casing: 5-1/2" 20# P110 set @ 19,858 ft
 Liner: None
 Tubing: None
 Elevation: 3,036 ft

Pre-Job safety meeting

Before any work is performed there will be a tailgate safety meeting held to discuss the job details, hazards and inspection of equipment. Make sure all safety equipment in proper place: chock blocks, grounding cables, and fire extinguishers.

- Fall protection is required when working at heights. A man lift will be used when deemed appropriate by Novo company representative. Fall protection is required at all times while working from a man lift.
 - Well and tubing string information will be given by the Novo company representative.
 - Understanding of max pull capabilities of workover rig, and weight of tubing in well, as well as weight of work string.
 - Proper PPE required to perform work
 - Designated smoking area
 - Emergency evacuation procedure and designated muster areas
 - Job procedures and designated duties and responsibilities
 - Contingency plans specific to each vendor involved in operations
-

1. MIRU **Hurricane** workover rig.
2. MIRU auxiliary equipment.
3. Install back-pressure valve, remove tree, install and test BOPs.
4. Remove back-pressure valve.
5. RIH with slickline and gauge ring & junk basket to **9,770 ft** to verify casing is clear and ready to receive tubing.
6. RIH on wireline with packer and BHA as follows and **set packer at ~9,654 ft**
 - 1 AS1X packer 2-7/8" x 5-1/2" 20 #/ft (6.0 ft)
 - 2 pup-joints 2-7/8", 6.5 #/ft L80 tubing (~12 ft)
 - 1 XN-Nipple 3.66" OD, 2.2" ID x profile x 2-7/8" (0.82 ft)
 - 1 pump out sub/Wireline re-entry guide 3.67" OD, 2.8" ID, (0.46 ft)
7. Pick up and run in hole with production tubing and WFT Gas Lift System as described below and in Appendix, but **as per on location calculations for depths based on actual tubing lengths:**
 - 43 joints 2-7/8", 6.5 #/ft L80 tubing
 - GLV-14
 - 19 joints 2-7/8", 6.5 #/ft L80 tubing

GOONCH FED COM 0409 225H CAPITAL WORKOVER

Novo Oil & Gas, LLC

- GLV-13
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-12
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-11
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-10
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-9
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-8
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-7
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-6
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-5
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-4
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-3
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-2
- 22 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV (OV)-1
- 7 joints 2-7/8", 6.5 #/ft L80 tubing
- 1 On/Off Tool 5.5" x 2-7/8"
- 1 X-Nipple 3.66" OD, 2.31" ID x profile x 2-7/8" (0.81 ft)

8. Sting into packer at ~9,654 ft.

9. EOT at ~9,667 ft

10. Land tubing in tubing head, install back-pressure valve in tubing, remove BOP, and reinstall wellhead.

11.

12. Land tubing in tubing head, install back-pressure valve in tubing, remove BOP, and reinstall wellhead.

13. Remove back-pressure valve.

14. Rig up pump truck and pump out plug making tubing live

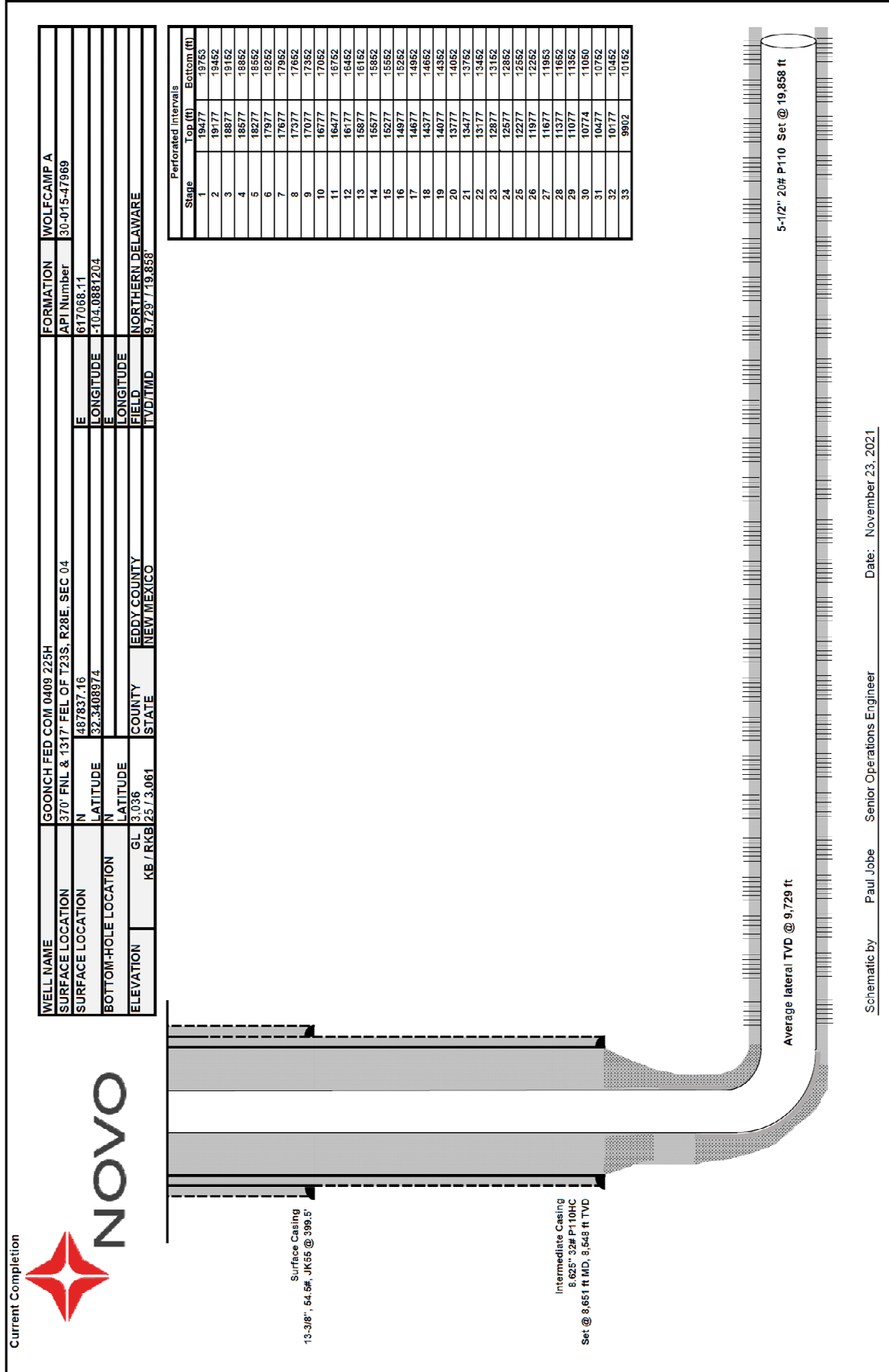
15. Rig down and move off workover rig and auxiliary equipment.

16. Finalize surface connections.

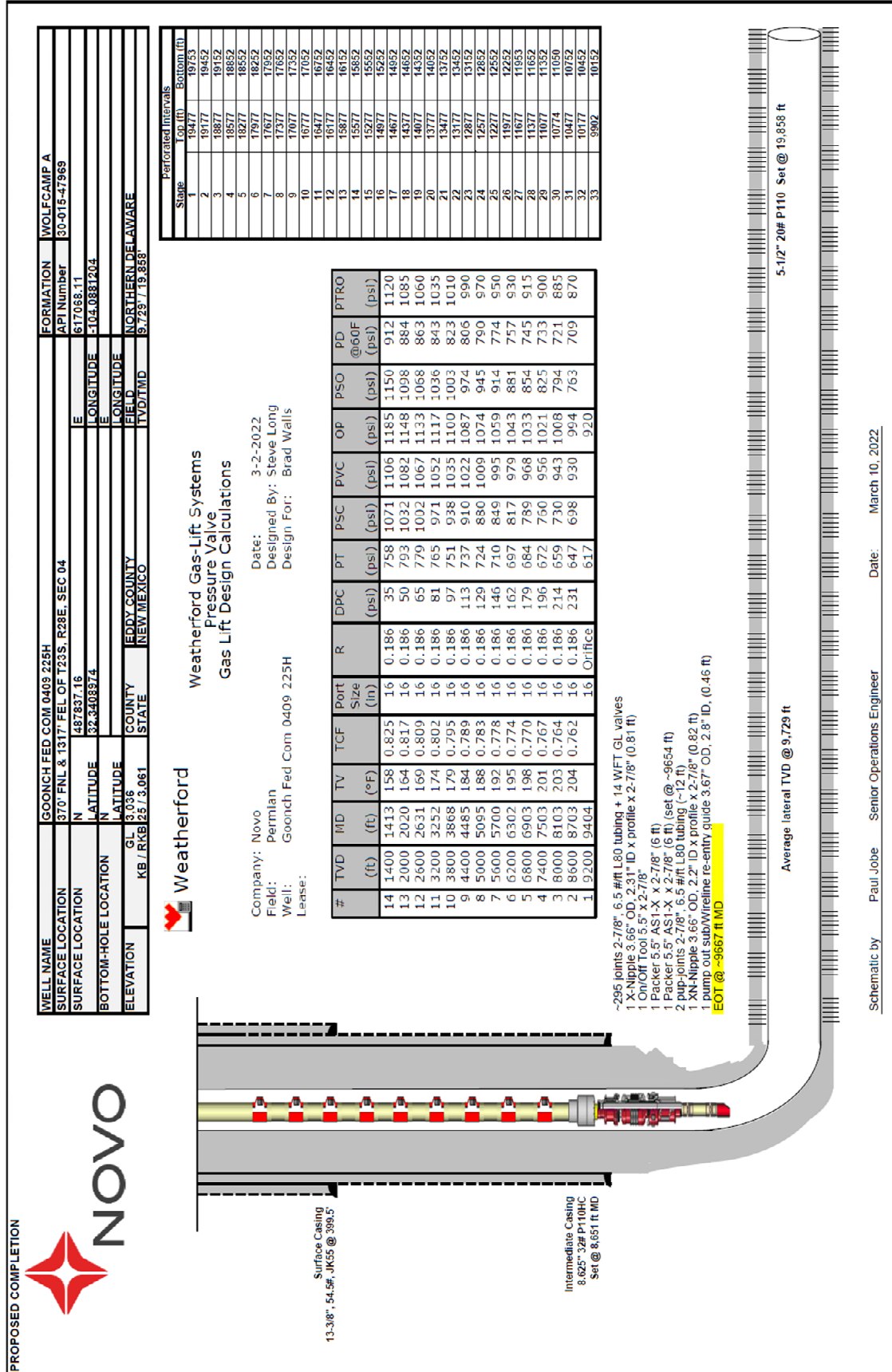
17. Return well to production.

GOONCH FED COM 0409 225H CAPITAL WORKOVER

Current Well Schematic:



Proposed Post-Workover Well Schematic:



**APPENDIX
WFT Gas-Lift Design**



Weatherford

Weatherford Gas-Lift Systems

Company:	Novo	Date:	3-2-2022
Field:	Permian	Designed By:	Steve Long
Well:	Goonch Fed Com 0409 225H	Design For:	Brad Walls
Lease:			

Design Parameters

Injection Gas

Kickoff Pressure:	1150.0	psi
Operating Pressure:	1100.0	psi
Gas Gravity:	0.75	
Gas Injection Rate:	800.0	mscf/day

Tubing/Casing

Tubing O.D.:	2.875	in
Tubing I.D.:	2.441	in
Threads:	EUE 8rd	
Tubing Depth:	9610	ft
Casing I.D.:	4.778	in

Well (TVD/MD)

Packer Depth:	9471/9610	ft
MID Perforations:	9729/10129	ft
Well Depth:	0/0	ft
Surface Flowing Temp:	143.0	°F
Bottomhole Temperature:	205.0	°F

Flowing Conditions

Flow Type:	Tubing	
Tubing Back Pressure:	350.0	psi
Bottomhole Pressure:	3863.0	psi
Oil Gravity:	48.0	deg API
Water Gravity:	1.07	
Water Cut (%):	78.0/78.0/78.0	
PI:	0.00	blpd/psi
Total GLR:	198.0	SCF/STB
GLR Below Pt. of Inj.:	496.0	SCF/STB
Total Fluid Production:	4039.0	bbl/day

Static Conditions

Kill Fluid Gradient:	0.520	psi/ft
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Correlations

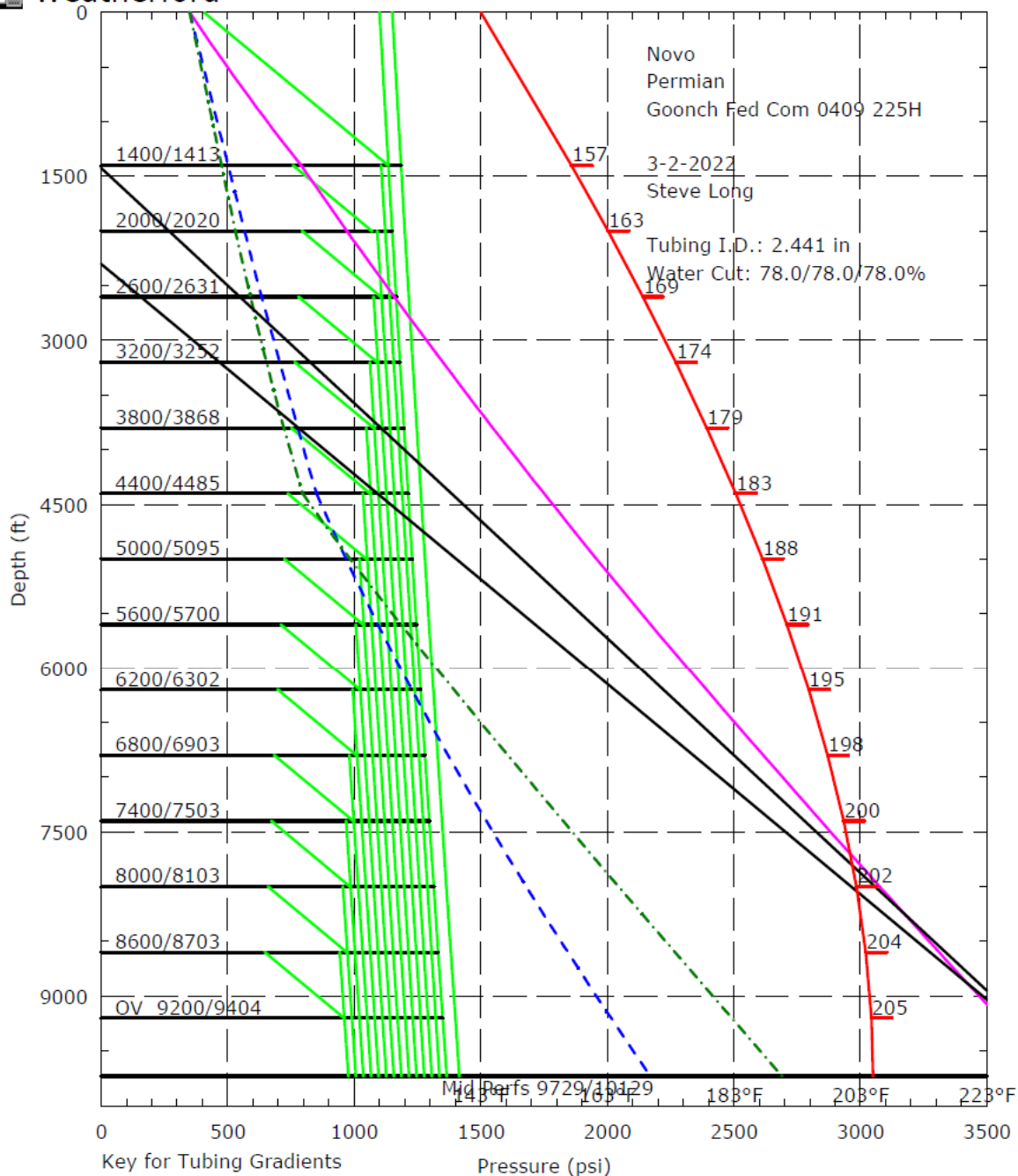
Injection Gas Gradient:	Standing & Katz
Multiphase Flow:	Hagedorn & Brown
Temperature of Valves:	Modified Shui
Kill Fluid Gradient:	Sage and Lacey

Novo Oil & Gas, LLC



Weatherford

Weatherford Gas-Lift Systems



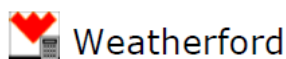
- PWH=350 Rate=4039 GLR=198 WC=78 %
- - - PWH=350 Rate=500 GLR=1500 WC=78 %
- . - . PWH=350 Rate=100 GLR=800 WC=78 %
- Static BHP .465 psi/ft
- Static BHP = 3863 psi

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GOONCH FED COM 0409 225H CAPITAL WORKOVER

Novo Oil & Gas, LLC



Weatherford Gas-Lift Systems
Pressure Valve
Gas Lift Design Calculations

Company: Novo
Field: Permian
Well: Goonch Fed Com 0409 225H
Lease:

Date: 3-2-2022
Designed By: Steve Long
Design For: Brad Walls

#	TVD (ft)	MD (ft)	TV (°F)	TCF	Port Size (in)	R	DPC (psi)	PT (psi)	PSC (psi)	PVC (psi)	OP (psi)	PSO (psi)	PD @60F (psi)	PTRO (psi)
14	1400	1413	158	0.825	16	0.186	35	758	1071	1106	1185	1150	912	1120
13	2000	2020	164	0.817	16	0.186	50	793	1032	1082	1148	1098	884	1085
12	2600	2631	169	0.809	16	0.186	65	779	1002	1067	1133	1068	863	1060
11	3200	3252	174	0.802	16	0.186	81	765	971	1052	1117	1036	843	1035
10	3800	3868	179	0.795	16	0.186	97	751	938	1035	1100	1003	823	1010
9	4400	4485	184	0.789	16	0.186	113	737	910	1022	1087	974	806	990
8	5000	5095	188	0.783	16	0.186	129	724	880	1009	1074	945	790	970
7	5600	5700	192	0.778	16	0.186	146	710	849	995	1059	914	774	950
6	6200	6302	195	0.774	16	0.186	162	697	817	979	1043	881	757	930
5	6800	6903	198	0.770	16	0.186	179	684	789	968	1033	854	745	915
4	7400	7503	201	0.767	16	0.186	196	672	760	956	1021	825	733	900
3	8000	8103	203	0.764	16	0.186	214	659	730	943	1008	794	721	885
2	8600	8703	204	0.762	16	0.186	231	647	698	930	994	763	709	870
1	9200	9404			16	Orifice		617			920			

TV : Temperature of Valve
 TCF : Temperature correction Factor
 R : Ap/Ab
 DPC : Casing Press. at Depth - Casing Press. at Surface
 PT : Tubing Pressure
 PSC : Closing Pressure at Surface
 PVC : Closing Pressure at Depth [PVC = PSC + DPC]
 OP : Opening Pressure at Depth [OP = (PVC - PTR) / (1 - R)]
 PSO : Surface Opening Pressure [PSO = OP - DPC]
 PD AT F : Bellows Pressure at Base Temperature [PD AT F = TCF X PVC]
 PTRO : Test Rack Opening Pressure [PTRO = (PD AT F) / (1 - R)]

Shipping Date:
 Ship Via:
 Shipping Ticket:

Setup By:
 Final Test By:

File: Novo_Goonch FC 0409 225H_GLD_20220302.val

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GOONCH FED COM 0409 225H CAPITAL WORKOVER

Novo Oil & Gas, LLC



Weatherford

Weatherford Gas-Lift Systems
Shop Order

Company: Novo
Field: Permian
Well: Goonch Fed Com 0409 225H
Lease:

Date: 3-2-2022
Ordered By: Steve Long
District: Odessa
Rig Name:

Valves			
Qty	New	Rec.	Exc.
14	14	0	0

Checks			
Qty	New	Rec.	Exc.
14	14	0	0

Latches			
Qty	New	Rec.	Exc.
0	0	0	0

Valve #	Valve Type	Test Rack psi	Port Size (in)	TVD ft	MD ft	Special Instructions
14	C-1 TC	1120	16	1400	1413	
13	C-1 TC	1085	16	2000	2020	None
12	C-1 TC	1060	16	2600	2631	None
11	C-1 TC	1035	16	3200	3252	None
10	C-1 TC	1010	16	3800	3868	None
9	C-1 TC	990	16	4400	4485	None
8	C-1 TC	970	16	5000	5095	None
7	C-1 TC	950	16	5600	5700	None
6	C-1 TC	930	16	6200	6302	None
5	C-1 TC	915	16	6800	6903	None
4	C-1 TC	900	16	7400	7503	None
3	C-1 TC	885	16	8000	8103	None
2	C-1 TC	870	16	8600	8703	None
1	Orifice		16	9200	9404	None

Mandrel Specification

Qty	Type & Size	Thread	Grade	New/Rec	Coating
14	2.875" 6.5ppf CM-1's	EUE 8rd	L-80	New	yes: EP-2

Shipping Date:
Ship Via:
Shipping Ticket:

Setup By:
Final Test By:

File: Novo_Goonch FC 0409 225H_GLD_20220302.val

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GOONCH FED COM 0409 225H CAPITAL WORKOVER

Novo Oil & Gas, LLC

Gas-Lift Design Guide Sheet

Goonch Fed Com 0409 225H				
Item	Description	Length each (ft)	Length (ft)	MD (ft)
43	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	1397.5	1397.5
1	GLV-14	4.1	4.1	1401.6
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	2019.1
1	GLV-13	4.1	4.1	2023.2
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	2640.7
1	GLV-12	4.1	4.1	2644.8
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	3229.8
1	GLV-11	4.1	4.1	3233.9
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	3851.4
1	GLV-10	4.1	4.1	3855.5
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	4473
1	GLV-9	4.1	4.1	4477.1
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	5094.6
1	GLV-8	4.1	4.1	5098.7
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	5716.2
1	GLV-7	4.1	4.1	5720.3
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	6305.3
1	GLV-6	4.1	4.1	6309.4
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	6894.4
1	GLV-5	4.1	4.1	6898.5
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	7516
1	GLV-4	4.1	4.1	7520.1
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	8105.1
1	GLV-3	4.1	4.1	8109.2
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	8694.2
1	GLV-2	4.1	4.1	8698.3
22	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	715	9413.3
1	GLV (OV)-1	4.1	4.1	9417.4
7	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	227.5	9644.9
1	On/Off Tool 5.5" x 2 7/8"	2	2	9646.9
1	X-Nipple 3.66" OD, 2.31" ID x profile x 2-7/8"	0.81	0.81	9647.71
1	Packer 5.5" AS1-X x 2-7/8"	6	6	9653.71
2	pup-joints 2-7/8", 6.5 #/ft L80 tubing	6	12	9665.71
1	XN-Nipple 3.66" OD, 2.2" ID x profile x 2-7/8"	0.82	0.82	9666.53
1	Pump-out Plug/Wireline re-entry guide	0.42	0.42	9666.95

GOONCH FED COM 0409 225H CAPITAL WORKOVER

Novo Oil & Gas, LLC

Cost Estimate

GOONCH FED COM 0409 225H
March 11, 2022

Acct Code	Category	Description	Unit Cost	Unit	Total Cost
706	Workover Rig	COMPLETION/WORKOVER RIG	\$10,000	4	\$40,000
712	Tool & Equipment Rental	GAS BUSTER - WO FLOWBACK IRON	\$150.00	4	\$600
712	Tool & Equipment Rental	PORTABLES	\$150	4	\$600
712	Tool & Equipment Rental	TELEHANDLER	\$100	4	\$400
717	Trucking	TRUCKING	\$2,500	4	\$10,000
721	Cased hole wireline	CASED HOLE WL GR/JB COMBO	\$10,000	1	\$10,000
722	Downhole Tools & Service	5-1/2" PACKER	\$15,000	1	\$15,000
722	Downhole Tools & Service	GAS LIFT SYSTEM	\$15,000	1	\$15,000
726	Supervision	CONSULTING SERVICES/SUPERVISION	\$1,650	4	\$6,600
727	Contract Labor/Services	GAS LIFT SYSTEM HAND	\$1,250	4	\$5,000
727	Contract Labor/Services	PACKER HAND	\$1,250	4	\$5,000
727	Contract Labor/Services	PRESSURE PUMPING SERVICES	\$1,000.00	1	\$1,000
727	Contract Labor/Services	WELLHEAD	\$2,100.00	2	\$4,200
751	Vaccum truck	VACUUM TRUCK	\$1,000	4	\$4,000
752	Water	WATER	\$1.50	125	\$188
755	Production Tubing	PRODUCTION TUBING - 2-7/8"	\$7.93	9667	\$76,659
		NOTE: 2-7/8" PRODUCTION TUBING IS FROM JD RUSH			
					\$194,247
	Contingencies (Miscellaneous Code 747)			10%	\$19,425
	Workover Total				\$213,671

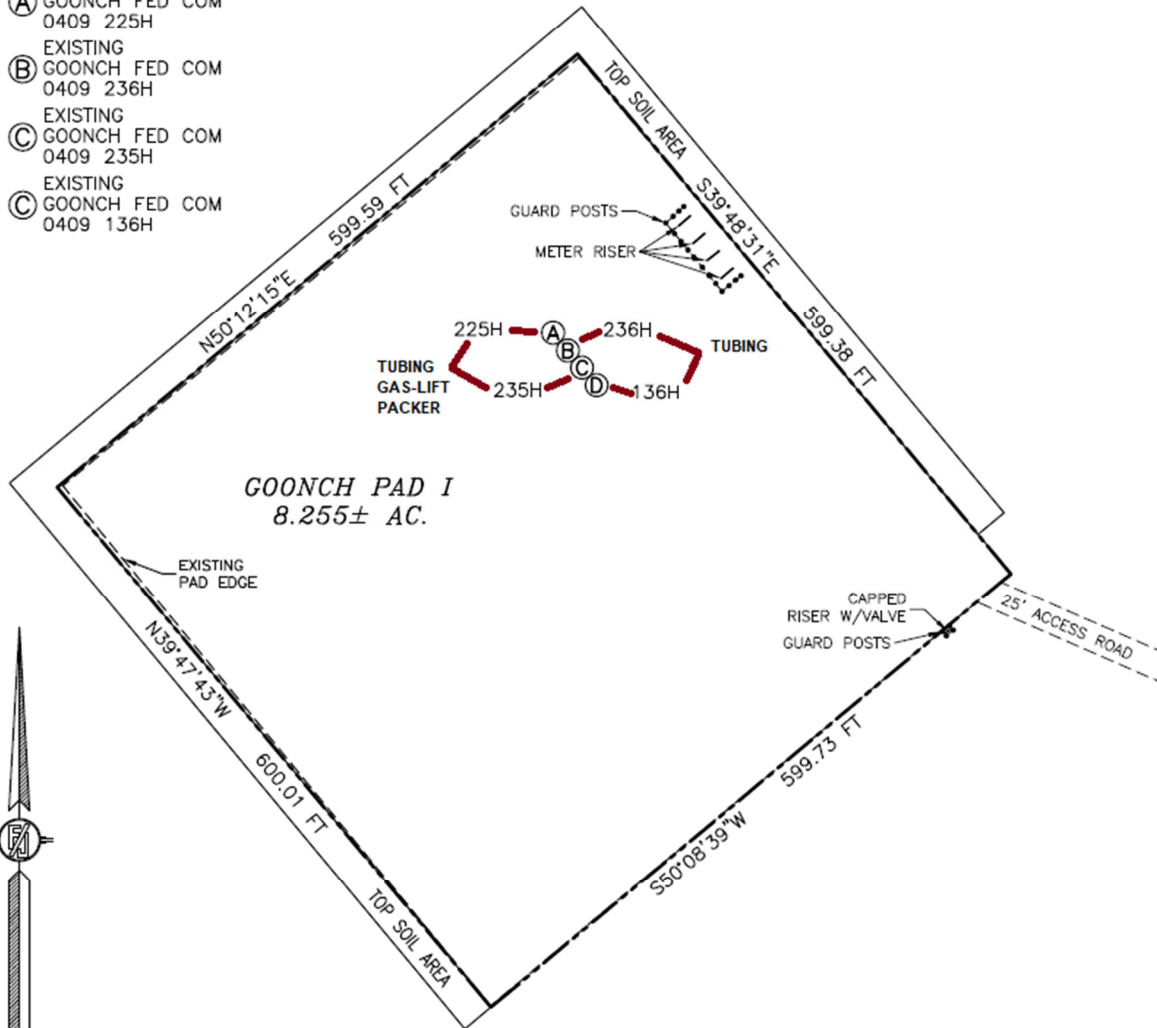
GOONCH FED COM 0409 225H CAPITAL WORKOVER

Novo Oil & Gas, LLC

Pad Layout

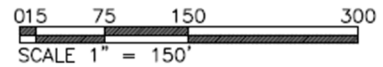
SECTION 4, TOWNSHIP 23 SOUTH, RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
SITE MAP

- EXISTING
A GOONCH FED COM
0409 225H
- EXISTING
B GOONCH FED COM
0409 236H
- EXISTING
C GOONCH FED COM
0409 235H
- EXISTING
C GOONCH FED COM
0409 136H



DIRECTIONS TO LOCATION

FROM STATE ROAD 31 (POTASH MINES) & CR 605 (REFINERY) GO NORTHWEST ON REFINERY ROAD APPROX 3.57 MILES TO HERRADURA BEND ROAD, TURN LEFT AND GO WEST-SOUTHWEST ON HERRADURA BEND ROAD APPROX. 0.66 OF A MILE, TURN LEFT AND GO SOUTH-SOUTHEAST APPROX. 0.59 OF A MILE TO A PROPOSED ROAD, GO SOUTHWEST-NORTHWEST TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.



NOVO OIL & GAS NORTHERN DELAWARE, LLC
GOONCH PAD I
EXISTING WELLS & FACILITIES
SECTION 4, TOWNSHIP 23 SOUTH,
RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

I, FILMON P. JARAMILA, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I HAVE PREPARED THESE INSTRUMENTS FOR THIS SURVEY IN ACCORDANCE WITH THE STATUTES AND RULES TO THE BEST OF MY KNOWLEDGE AND BELIEF AND THAT I AM A MEMBER IN GOOD STANDING AND PLAT MEET THE MINIMUM REQUIREMENTS FOR SURVEYORS IN NEW MEXICO.

JANUARY 31, 2022

SURVEY NO. 6599

FILMON P. JARAMILA 2292 2797

MADROSA PROFESSIONAL SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

GOONCH FED COM 0409 225H CAPITAL WORKOVER

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446982

CONDITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372920
	Action Number: 446982
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	4/30/2026