

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 372023 WELL API NUMBER 30-015-54811 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 824H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter H : 2140 feet from the N line and feet 390 from the E line
 Section 28 Township 23S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3174 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
 5/27/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/27/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	503	640	1.33	c		1500	0	Y
06/26/24	Int1	FreshWater	12.25	9.625	40	HCL 80	0	2116	650	1.33	C	0	1500	0	Y
07/03/24	Prod	FreshWater	8.75	7	29	HPP110	0	10133	1100	2.48	H	0	1500	0	Y
07/13/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	9413	17365	900	1.12	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>8/16/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/30/2026 3:43:32 PM</u>
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05/27/2024

Spud 17 1/2" hole. Ran 503' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/640 sks Class C w/0.125#/sk Dura fiber-x (1.33ft³/sk @ 14.8 PPG). Displaced w/66 bbls of BW. Plug down @ 11:30 A.M. 05/27/24. Circ 279 sks cmt to cellar. At 10:45 A.M. 06/25/24, test csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. **Drilled out at 12 1/4"**.

06/26/2024

TD'd 12 1/4" hole. Ran 2116' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/650 sks 50:50 Poz C w/0.125lbs/sk Dura Fiber-X (1.47 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C cmt (1.33 ft³/sk @ 14.8 PPG). Displaced w/157 bbls of FW. Plug down @ 4:30 A.M. 06/27/24. Circ 344 sks of cmt to the pit. At 2:30 P.M. 06/27/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. **Drilled out at 8 3/4"**.

07/03/2024

TD'd 8 3/4" hole. Ran 10133' of 7" 29# HPP110 BT&C Csg. cmt w/700 sks Nine Lite w/2.75#/sk LCM & 0.8% Retarder (Yield 2.48 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.8% Retarder (Yield 1.19 cuft/sk @ 15.6 PPG). Displaced w/371 bbls OBM. Plug down @ 3:00 P.M. 07/03/24. Circ 251 sks of cmt to the pit. At 2:45 A.M. 07/04/24, tested csg to 2300# for 30 mins. held OK. FIT to 13.5 PPG EMW. **Drilled out at 6 1/8"**.

07/13/2024

TD'd 6 1/8" hole @ 21392' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 9413' (top of liner) to 17365'. cmt w/900 sks 35:65 Poz Class H w/0.25% Retarder (1.12 cuft/sk @ 14.4 ppg). Pumped 5 bbls of sugar FW. Drop dart. Pumped 10 bbls of sugar FW & 196 bbls of sugar BW (calculated volume). Lift pressure 3050# @ 4 BPM. Plug down @ 2:15 A.M. 07/14/24. Bumped plug w/3555#. Set packer w/90k#. Sting out of liner hanger w/1500# on DP. Displace 7" csg w/350 bbls of BW w/polymer sweep. Circ 210 sks of cmt off liner top. At 3:45 A.M. 07/14/24, tested liner top to 2500# for 30 mins, held OK.

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