

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 370577  WELL API NUMBER 30-025-52945  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 301H
2. Name of Operator LARIO OIL & GAS CO	9. OGRID Number 13089
3. Address of Operator 260 N. Josephine St, Denver, CO 80206	10. Pool name or Wildcat

4. Well Location  
 Unit Letter N : 220 feet from the S line and feet 1961 from the W line  
 Section 13 Township 18S Range 34E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3977 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <b>Drilling/Cement</b> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 Set 13-3/8" 54.5# J-55 surface casing at 1,821 MD on 7/15/24. Cement with 1,185 sks; 1.72ft3/sk lead & 340sks; 1.34 ft3/sk tail cement. Circulate 158 bbls cement to surface. Test casing to 1000psi for 30 min. Test held. Set 9 5/8" 43.5# HCL80 intermediate casing to 7,060' MD on 7/20/24. Cement with 930 sks, 3.97ft3/sk lead & 265 sks, 1.32 ft3/sk tail. Circulate 190 bbls to surface. Test casing to 1330psi. Test held. Set 5 1/2" 20# HCP-110 production casing to 15,415' MD on 8/7/24. Cement with 495 sks, 3.74ft3/sk lead & 1,610 sks, 1.52 ft3/sk tail. Circulate 102 bbls to surface. **7/13/2024** Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/15/24	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1821	1525	1.72	C		1000	0	N
07/20/24	Int1	OilBasedMud	12.25	9.625	43.5	HCL-80	0	7060	1195	3.97	C		1330	0	N
08/07/24	Prod	OilBasedMud	8.75	5.5	20	HCP110	0	15415	2105	1.52	C		2000	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE \_\_\_\_\_ DATE 8/12/2024

Type or print name Ryan Bruner E-mail address ryanb@lario.net Telephone No. \_\_\_\_\_

**For State Use Only:**

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/30/2026 3:27:55 PM