

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 370791 WELL API NUMBER 30-025-52983 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 706H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator 5509 Champions Drive, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location
 Unit Letter J : 1640 feet from the S line and feet 1501 from the E line
 Section 10 Township 24S Range 33E NMPM County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3604 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 6-2-2024 20" Conductor Hole @ 118' MD 6-7-2024 13 1/2" HOLE 6-7-2024 Surface Hole @ 1,448' MD, 1,447' TVD Casing shoe @ 1,433' MD, 1,432 TVD 6-23-2024 9 7/8" HOLE 6-23-2024 Intermediate Hole @ 12,000' MD, 11,697' TVD Casing shoe @ 11,985' MD, 11,697' TVD 7-24-2024 7 7/8" HOLE 7-24-2024 Production Hole @ 22,933' MD, 12,515' TVD Casing shoe @ 22,918' MD, 12,515' TVD RR 7-25-2024/2/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/07/24	Surf	FreshWater	13.5	10.75	40	J55	0	1433	735	1.76	C		1500		Y
06/23/24	Int1	FreshWater	9.875	8.75	38.5	ECP110	0	11985	2000	1.11	H/C		2774		Y
07/24/24	Prod	FreshWater	7.875	6	24.5	P110	0	22918	2595	1.76	H				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Regulatory Specialist DATE 7/29/2024

Type or print name Patricia Donald E-mail address Patricia_Donald@eogresources.com Telephone No. 432-488-7684

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/30/2026 9:02:28 AM

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 370791

COMMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 370791
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Approved pending an acceptable production pressure test submitted on completions sundry	4/30/2026