

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		² OGRID Number 328947
		³ Reason for Filing Code/ Effective Date NW 11/15/2023
⁴ API Number 30 - 0 15-53493	⁵ Pool Name PENASCO DRAW; SA-YESO (ASSOC)	⁶ Pool Code 50270
⁷ Property Code 333829	⁸ Property Name STROS 29	⁹ Well Number 10H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	30	18S	26E		1875	NORTH	305	EAST	EDDY

¹¹ Bottom Hole Location

FTP: 1461' FNL 111' FWL LTP: 1453' FNL 118' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	18S	26E		1455	NORTH	50	EAST	EDDY
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 08/15/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 E. SKELLY DR., SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
04/27/2023	11/15/2023	2679'V/8081'M	2679'V/8038'M	2956'-8013'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9-5/8" 36# J-55 BTC CSG	1055'	545 SXS (CIRC TO SURFACE)		
8-3/4"	7" 32# L-80 BK-HT CSG	2834'	1515 SXS (CIRC TO SURFACE)		
8-3/4"	5-1/2" 20# L-80 BK-HT CSG	8081'	1515 SXS (CIRC TO SURFACE)		
	3-1/2" J-55 TBG	2747'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
08/30/2023	08/30/2023	11/09/2023	24-HOUR	205	102
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
NA	387	2005	547	PUMPING ON ESP	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Chapman*
Printed name: SARAH CHAPMAN
Title: REGULATORY DIRECTOR
E-mail Address: SCHAPMAN@SPURENERGY.COM
Date: 11/13/2023 Phone: 832-930-8613

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53493		² Pool Code 50270		³ Pool Name PENASCO DRAW;SA-YESO (ASSOC)	
⁴ Property Code 333829		⁵ Property Name STROS 29			⁶ Well Number 10H
⁷ OGRID NO. 328947		⁸ Operator Name SPUR ENERGY PARTNERS LLC.			⁹ Elevation 3439

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	30	18S	26E		1875	NORTH	305	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	18S	26E		1455	NORTH	50	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>GEODETTIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 626028.4 - E: 516567.3 LAT: 32.7209662° N LONG: 104.4138768° W</p> <p>KICK OFF POINT (KOP) 1645' FNL - 585' FEL (SEC 30) N: 626258.7 - E: 516289.6 LAT: 32.7215986° N LONG: 104.4147805° W MD = 1773.0 - TVD = 1715.2</p> <p>FIRST TAKE POINT (FTP) 1461' FNL - 111' FWL - SEC 29 N: 626442.3 - E: 5169867.0 LAT: 32.7221046° N LONG: 104.4125132° W MD = 2956.0 - TVD = 2552.2</p>	<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR W/PLASTIC CAP "ILLEGIBLE" N: 622604.7 - E: 511697.4</p> <p>B: FOUND 3/8" REBAR W/WASHERS "PE 5412 & PS 9242" N: 627906.8 - E: 511762.1</p> <p>C: CALCULATED CORNER N: 627902.6 - E: 516889.4</p> <p>D: CALCULATED CORNER N: 627898.4 - E: 522165.5</p> <p>E: CALCULATED CORNER N: 622625.1 - E: 522141.2</p> <p>F: FOUND 3/8" REBAR N: 622636.0 - E: 519499.8</p> <p>G: FOUND FENCE POST N: 622614.8 - E: 516841.1</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Cynthia Villacorta</i> 08/15/2023 Signature Date</p> <p>Cynthia Villacorta Printed Name</p> <p>cynthia.villacorta@spurenergy.com E-mail Address</p>
		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>08/04/2023 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> <p>DALE E. BELL NEW MEXICO 14400 08/14/2023 PROFESSIONAL SURVEYOR</p>

Job No.: LS23010092AC



July 7th , 2023

State Of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S St Francis Dr.
Santa Fe NM 87505

RE: SPUR ENERGY PARTNERS LLC 328947

Well: STROS 29 #10H
POOLS: (50270) PENASCO DRAW;SA-YESO (ASSOC)
EDDY COUNTY, NM
API Number: 30-015-53493

Please find the attached surveys performed on the above referenced well by Prime Solution Services.

Other information required by your office is as follows:

Original Hole:

Surveyed Depths: 148' MD– 8015' MD projection to 8081' MD
Date Performed: 04/27/2022 – 07/03/2023
Type of Survey: Directional Survey – MWD/IFR

A certified plat on which the bottom hole location is oriented both to the surface location and the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Joe Vocioni', is written over a blue horizontal line.

Joe Vocioni
MWD Operations Manager

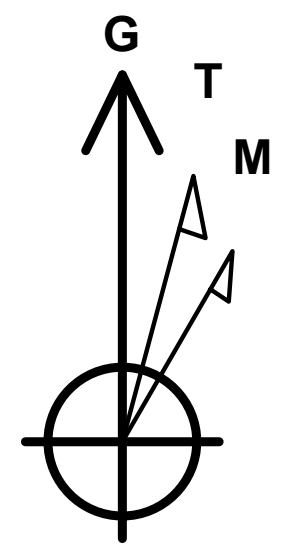
713-517-3120

jvocioni@primesolutionsvcs.com

SPUR ENERGY PARTNERS LLC.

3439+20 @ 3459.00usft (AKITA57)
North American Datum 1983

Project: Eddy County, NM (NAD83) NMEZ Grid
Site: STROS 29
Well: STROS 29 10H
Wellbore: 10H Lateral
Design: 10H Lateral AsDrilled



Azimuths to Grid North
True North: 0.04°
Magnetic North: 6.80°

Magnetic Field
Strength: 47517.0nT
Dip Angle: 60.31°
Date: 01/27/2022
Model: USER DEFINED

PROJECT DETAILS: Eddy County, NM (NAD83) NMEZ Grid
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Magnetic North is 6.80° East of Grid North (Magnetic Convergence)
Magnetic North is 6.76° East of True North (Magnetic Declination)

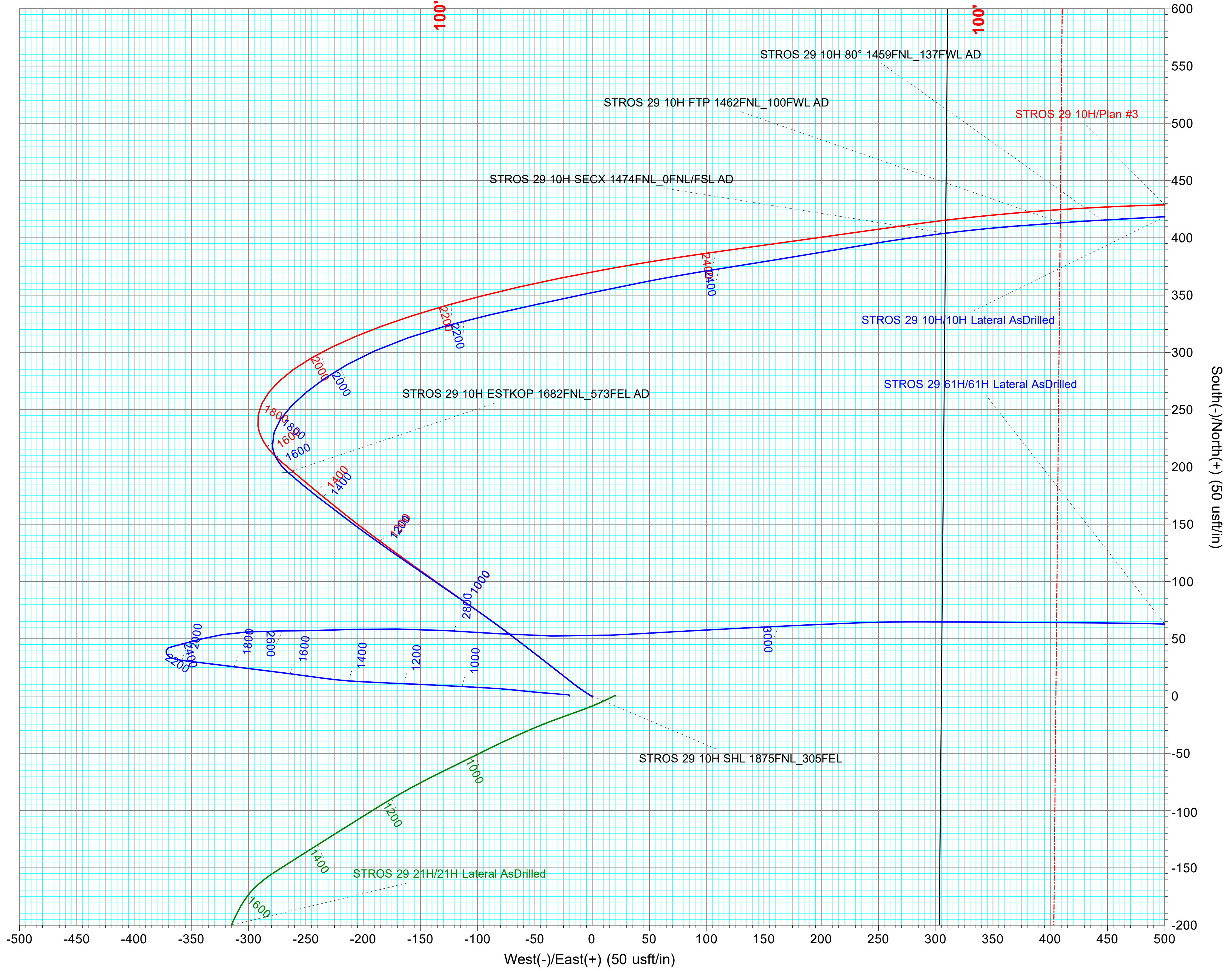
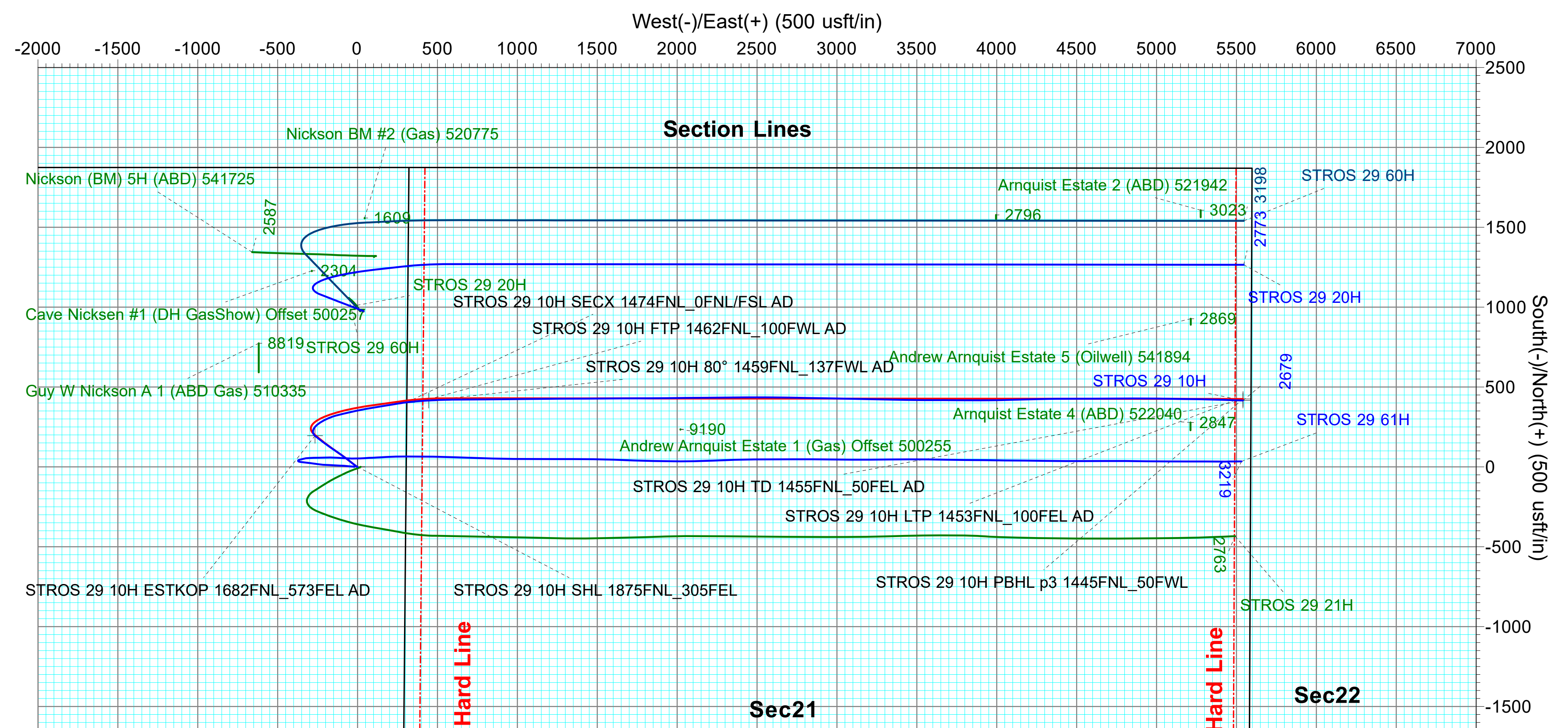
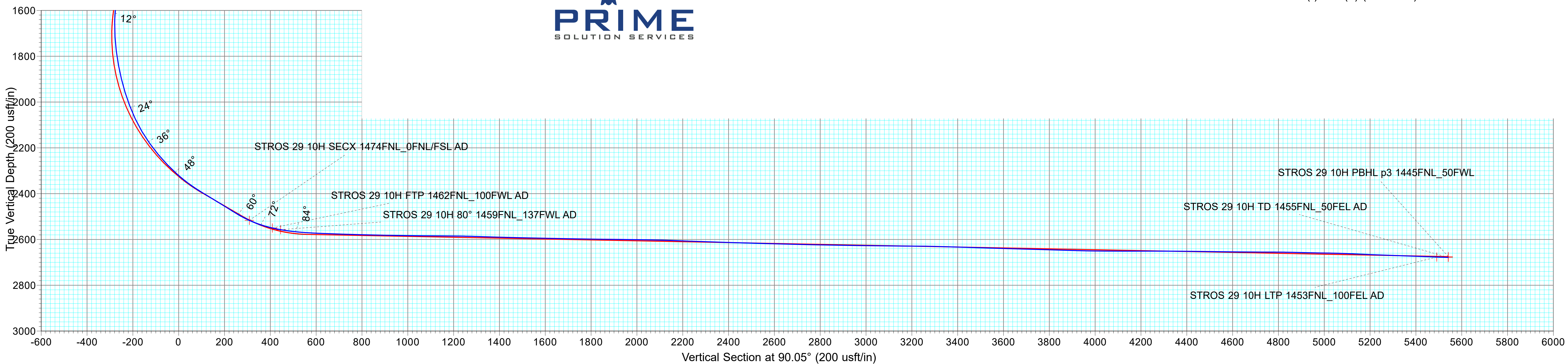
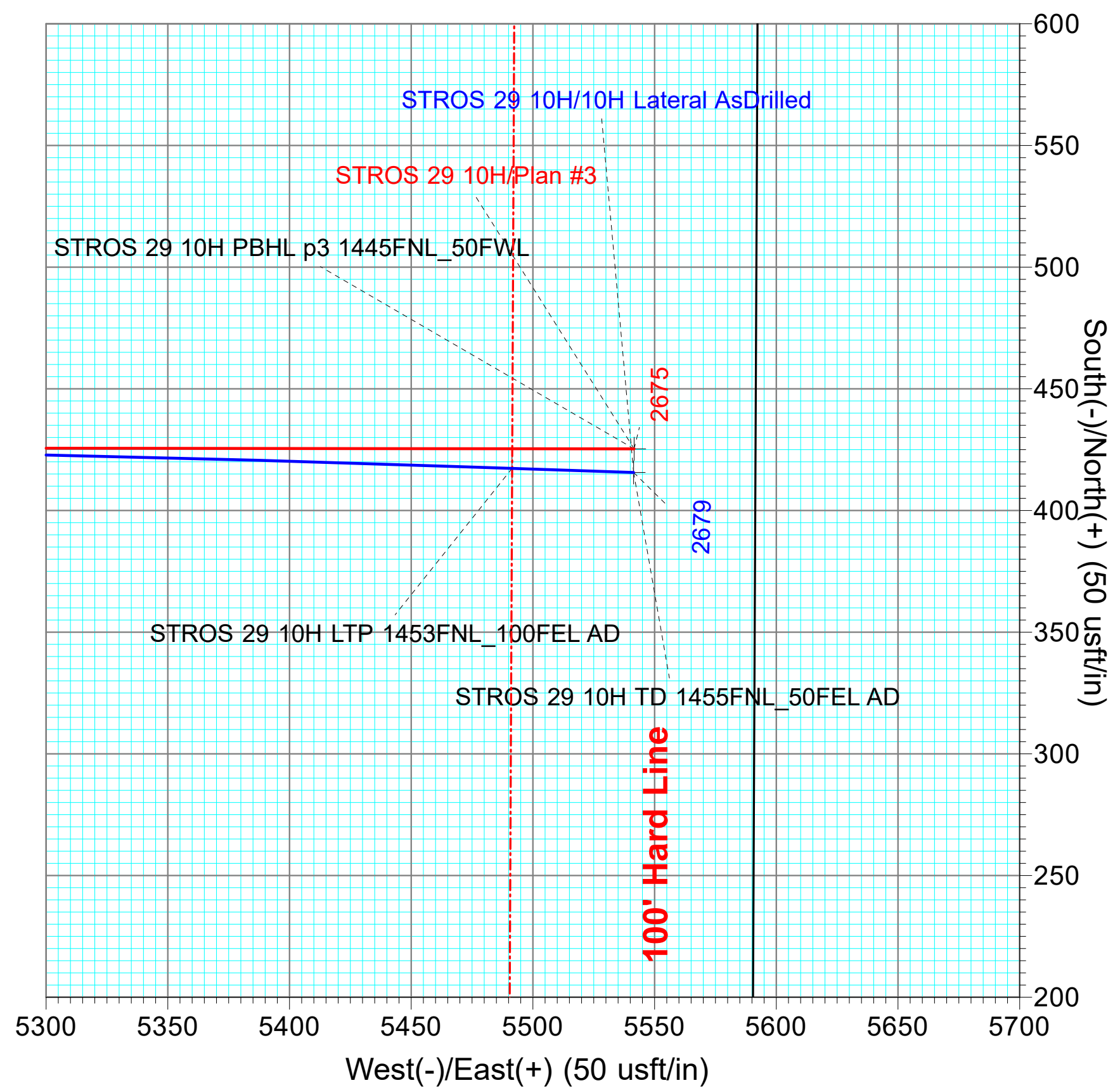
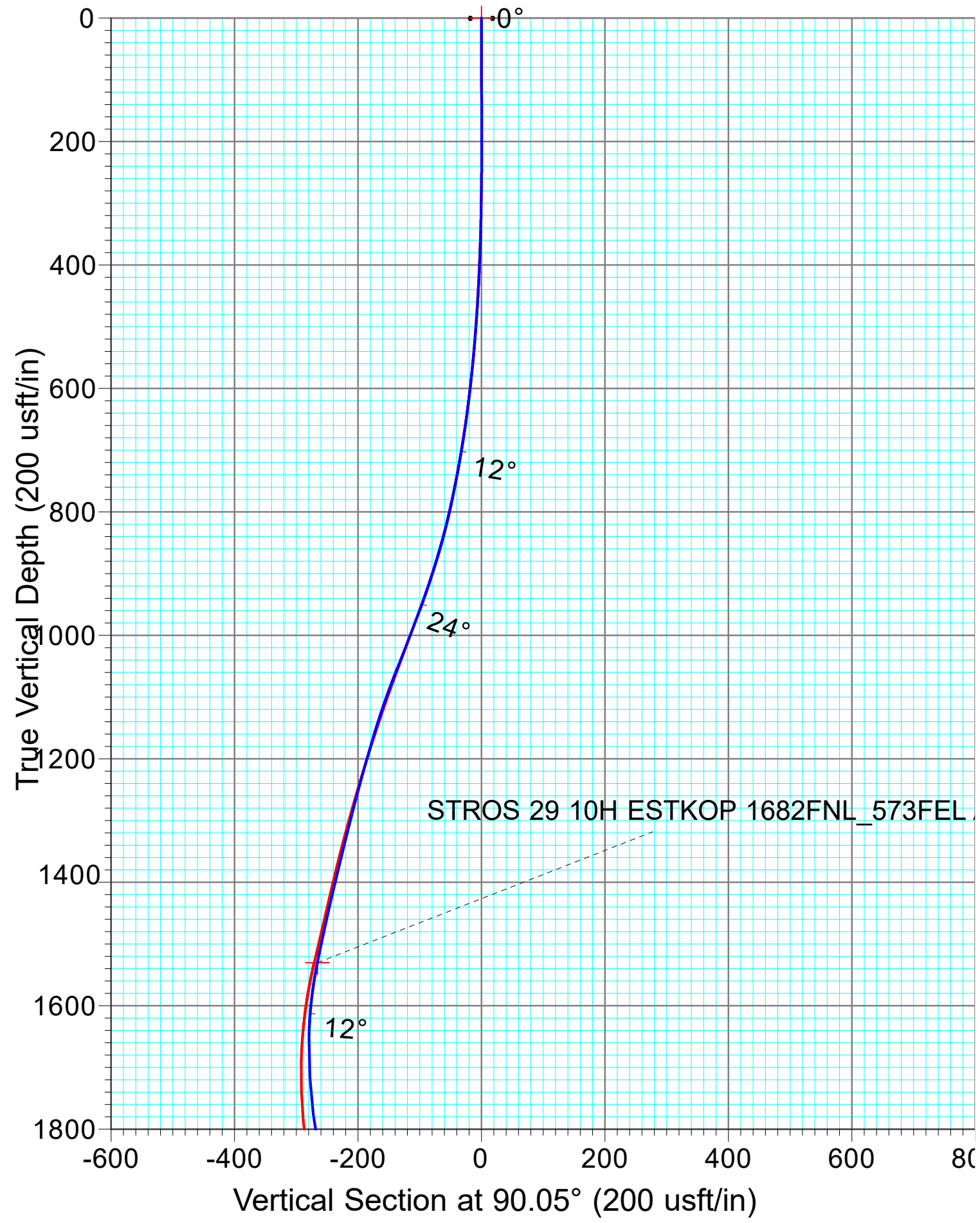
To convert a Magnetic Direction to a Grid Direction, Add 6.80°

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Annotation
1584.00	15.24	311.60	1530.43	195.34	-265.60	ESTKOP 1682FNL_573FEL
2838.50	65.57	82.97	2516.62	404.08	308.68	SECX 1474FNL_0FNL/FSL
2945.00	77.03	86.03	2550.16	413.21	409.14	FTP 1462FNL_100FWL
2981.95	80.00	86.60	2557.44	415.54	445.29	80° 1459FNL_137FWL
8031.00	87.95	91.91	2676.83	417.35	5491.47	LTP 1453FNL_100FEL
8081.00	87.95	91.91	2678.62	415.68	5541.41	TD 1455FNL_50FEL

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting
STROS 29 10H SHL 1875FNL_305FEL	0.00	0.00	0.00	626028.400	516567.300
STROS 29 10H ESTKOP 1682FNL_573FEL AD	1530.43	195.34	-265.60	626223.736	516301.697
STROS 29 10H SECX 1474FNL_0FNL/FSL AD	2516.62	404.08	308.68	626432.478	516875.981
STROS 29 10H FTP 1462FNL_100FWL AD	2550.16	413.21	409.14	626441.612	516976.443
STROS 29 10H 80° 1459FNL_137FWL AD	2557.44	415.54	445.29	626443.938	517012.590
STROS 29 10H PBHL p3 1445FNL_50FWL	2675.00	425.40	5541.60	626453.800	522108.900
STROS 29 10H LTP 1453FNL_100FEL AD	2676.83	417.35	5491.47	626445.749	522058.771
STROS 29 10H TD 1455FNL_50FEL AD	2678.62	415.68	5541.41	626444.084	522108.711



SPUR ENERGY PARTNERS LLC.

Eddy County, NM (NAD83) NMEZ Grid

STROS 29

STROS 29 10H

10H Lateral

Design: 10H Lateral AsDrilled

Standard Survey Report

07 July, 2023

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well STROS 29 10H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3439+20 @ 3459.00usft (AKITA57)
Site:	STROS 29	MD Reference:	3439+20 @ 3459.00usft (AKITA57)
Well:	STROS 29 10H	North Reference:	Grid
Wellbore:	10H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	10H Lateral AsDrilled	Database:	PRIME_EDM

Project	Eddy County, NM (NAD83) NMEZ Grid		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	STROS 29				
Site Position:		Northing:	627,003.093 usft	Latitude:	32.7236454
From:	Map	Easting:	516,606.300 usft	Longitude:	-104.4137525
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-0.04 °

Well	STROS 29 10H					
Well Position	+N/-S	0.00 usft	Northing:	626,028.400 usft	Latitude:	32.7209662
	+E/-W	0.00 usft	Easting:	516,567.300 usft	Longitude:	-104.4138769
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,439.00 usft

Wellbore	10H Lateral				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	01/27/22	6.76	60.31	47,517.00000000

Design	10H Lateral AsDrilled				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	90.05	

Survey Program	Date	07/07/23			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
148.00	977.00	1 - Transcend (10H Lateral)	MWD+SAG+FDIR	OWSG MWD + Sag Correction + FDIR Correction	
1,080.00	8,015.00	Survey #2 Akita (10H Lateral)	MWD+SAG+FDIR	OWSG MWD + Sag Correction + FDIR Correction	
8,081.00	8,081.00	Survey #3 (10H Lateral)	Projection	Projection	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
148.00	0.40	147.10	148.00	-0.43	0.28	0.28	0.27	0.27	0.00	
233.00	0.20	277.30	233.00	-0.66	0.29	0.30	0.65	-0.24	153.18	
316.00	1.30	306.70	315.99	-0.08	-0.60	-0.60	1.36	1.33	35.42	
411.00	3.10	302.00	410.92	1.92	-3.65	-3.65	1.90	1.89	-4.95	
505.00	5.20	304.10	504.66	5.66	-9.33	-9.34	2.24	2.23	2.23	
599.00	8.20	308.30	598.01	12.20	-18.12	-18.13	3.23	3.19	4.47	
694.00	11.60	308.10	691.58	22.30	-30.96	-30.98	3.58	3.58	-0.21	
788.00	15.10	307.80	783.03	35.64	-48.07	-48.10	3.72	3.72	-0.32	

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well STROS 29 10H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3439+20 @ 3459.00usft (AKITA57)
Site:	STROS 29	MD Reference:	3439+20 @ 3459.00usft (AKITA57)
Well:	STROS 29 10H	North Reference:	Grid
Wellbore:	10H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	10H Lateral AsDrilled	Database:	PRIME_EDM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
883.00	20.60	307.10	873.42	53.32	-71.20	-71.25	5.79	5.79	-0.74	
977.00	24.50	305.10	960.22	74.51	-100.35	-100.41	4.23	4.15	-2.13	
1,080.00	25.65	304.12	1,053.51	99.29	-136.28	-136.36	1.19	1.12	-0.95	
1,206.00	19.94	305.10	1,169.62	126.97	-176.46	-176.57	4.54	-4.53	0.78	
1,332.00	17.65	306.83	1,288.90	150.77	-209.34	-209.47	1.87	-1.82	1.37	
1,458.00	16.67	307.72	1,409.29	173.28	-238.92	-239.07	0.81	-0.78	0.71	
1,584.00	15.24	311.60	1,530.43	195.34	-265.60	-265.77	1.42	-1.13	3.08	
1,647.00	12.60	329.67	1,591.61	206.77	-275.27	-275.45	8.02	-4.19	28.68	
1,710.00	10.87	356.18	1,653.33	218.64	-279.14	-279.33	8.90	-2.75	42.08	
1,773.00	10.96	17.51	1,715.22	230.28	-277.73	-277.93	6.38	0.14	33.86	
1,835.00	12.54	33.78	1,775.93	241.50	-272.22	-272.43	5.89	2.55	26.24	
1,899.00	14.82	44.18	1,838.12	253.15	-262.65	-262.87	5.23	3.56	16.25	
1,961.00	17.14	49.69	1,897.73	264.75	-250.15	-250.38	4.47	3.74	8.89	
2,024.00	20.60	55.76	1,957.34	277.00	-233.90	-234.14	6.31	5.49	9.63	
2,088.00	23.51	60.44	2,016.65	289.63	-213.49	-213.74	5.31	4.55	7.31	
2,150.00	27.38	66.61	2,072.64	301.40	-189.63	-189.89	7.56	6.24	9.95	
2,213.00	31.62	70.29	2,127.46	312.73	-160.77	-161.04	7.32	6.73	5.84	
2,276.00	36.57	74.62	2,179.62	323.28	-127.10	-127.38	8.75	7.86	6.87	
2,339.00	40.32	77.12	2,228.96	332.81	-89.12	-89.41	6.44	5.95	3.97	
2,401.00	44.36	77.77	2,274.78	341.87	-48.37	-48.67	6.55	6.52	1.05	
2,463.00	49.14	78.09	2,317.25	351.31	-4.22	-4.53	7.72	7.71	0.52	
2,526.00	54.03	78.82	2,356.38	361.17	44.13	43.82	7.81	7.76	1.16	
2,589.00	59.10	80.68	2,391.09	370.50	95.85	95.53	8.42	8.05	2.95	
2,620.00	59.07	80.97	2,407.01	374.74	122.11	121.78	0.81	-0.10	0.94	
2,652.00	58.94	80.77	2,423.49	379.09	149.19	148.86	0.67	-0.41	-0.63	
2,684.00	58.78	80.76	2,440.04	383.49	176.22	175.89	0.50	-0.50	-0.03	
2,715.00	58.72	80.45	2,456.12	387.82	202.37	202.03	0.88	-0.19	-1.00	
2,747.00	58.61	80.51	2,472.76	392.34	229.33	228.98	0.38	-0.34	0.19	
2,778.00	59.46	80.97	2,488.71	396.61	255.56	255.22	3.02	2.74	1.48	
2,839.00	65.62	82.99	2,516.83	404.13	309.13	308.78	10.52	10.10	3.31	
2,903.00	73.14	85.37	2,539.36	410.17	368.68	368.32	12.25	11.75	3.72	
2,965.00	78.89	86.34	2,554.33	414.51	428.66	428.30	9.40	9.27	1.56	
3,027.00	82.95	87.29	2,564.12	417.91	489.77	489.41	6.72	6.55	1.53	
3,090.00	86.19	88.37	2,570.08	420.28	552.44	552.07	5.42	5.14	1.71	
3,153.00	87.81	89.59	2,573.37	421.40	615.34	614.97	3.22	2.57	1.94	
3,216.00	87.93	89.38	2,575.72	421.97	678.29	677.92	0.38	0.19	-0.33	
3,341.00	88.57	89.68	2,579.53	422.99	803.23	802.86	0.57	0.51	0.24	
3,466.00	89.02	89.72	2,582.16	423.65	928.20	927.83	0.36	0.36	0.03	
3,591.00	89.38	89.30	2,583.91	424.72	1,053.18	1,052.81	0.44	0.29	-0.34	
3,716.00	89.72	89.43	2,584.89	426.10	1,178.17	1,177.80	0.29	0.27	0.10	
3,842.00	88.09	90.02	2,587.30	426.71	1,304.14	1,303.77	1.38	-1.29	0.47	
3,968.00	88.57	89.53	2,590.97	427.20	1,430.08	1,429.71	0.54	0.38	-0.39	
4,094.00	88.68	89.59	2,593.99	428.17	1,556.04	1,555.67	0.10	0.09	0.05	

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well STROS 29 10H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3439+20 @ 3459.00usft (AKITA57)
Site:	STROS 29	MD Reference:	3439+20 @ 3459.00usft (AKITA57)
Well:	STROS 29 10H	North Reference:	Grid
Wellbore:	10H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	10H Lateral AsDrilled	Database:	PRIME_EDM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,216.00	88.94	89.75	2,596.53	428.87	1,678.02	1,677.64	0.25	0.21	0.13	
4,345.00	89.19	89.76	2,598.63	429.42	1,807.00	1,806.62	0.19	0.19	0.01	
4,470.00	89.44	89.45	2,600.12	430.28	1,931.99	1,931.61	0.32	0.20	-0.25	
4,596.00	88.80	89.13	2,602.06	431.85	2,057.96	2,057.58	0.57	-0.51	-0.25	
4,722.00	87.79	89.84	2,605.81	432.98	2,183.90	2,183.52	0.98	-0.80	0.56	
4,847.00	88.07	89.33	2,610.32	433.88	2,308.81	2,308.43	0.47	0.22	-0.41	
4,973.00	88.32	89.25	2,614.29	435.44	2,434.74	2,434.36	0.21	0.20	-0.06	
5,099.00	88.38	90.71	2,617.92	435.49	2,560.68	2,560.30	1.16	0.05	1.16	
5,225.00	88.49	90.87	2,621.36	433.75	2,686.62	2,686.25	0.15	0.09	0.13	
5,351.00	88.96	91.22	2,624.17	431.45	2,812.57	2,812.19	0.47	0.37	0.28	
5,477.00	89.10	90.98	2,626.30	429.03	2,938.53	2,938.16	0.22	0.11	-0.19	
5,603.00	89.27	91.04	2,628.09	426.81	3,064.50	3,064.12	0.14	0.13	0.05	
5,728.00	89.86	91.32	2,629.04	424.24	3,189.47	3,189.10	0.52	0.47	0.22	
5,847.00	88.46	91.15	2,630.78	421.68	3,308.42	3,308.05	1.19	-1.18	-0.14	
5,966.00	88.21	91.23	2,634.24	419.21	3,427.35	3,426.98	0.22	-0.21	0.07	
6,086.00	88.26	89.81	2,637.94	418.12	3,547.28	3,546.92	1.18	0.04	-1.18	
6,206.00	88.37	90.11	2,641.47	418.20	3,667.23	3,666.86	0.27	0.09	0.25	
6,326.00	88.40	90.65	2,644.85	417.40	3,787.18	3,786.81	0.45	0.03	0.45	
6,446.00	88.18	89.97	2,648.43	416.76	3,907.12	3,906.76	0.60	-0.18	-0.57	
6,566.00	89.61	88.63	2,650.74	418.22	4,027.09	4,026.72	1.63	1.19	-1.12	
6,685.00	89.97	88.36	2,651.18	421.35	4,146.05	4,145.68	0.38	0.30	-0.23	
6,802.00	90.11	88.58	2,651.10	424.47	4,263.00	4,262.63	0.22	0.12	0.19	
6,922.00	89.30	89.78	2,651.72	426.19	4,382.99	4,382.61	1.21	-0.68	1.00	
7,048.00	89.41	89.71	2,653.13	426.75	4,508.98	4,508.60	0.10	0.09	-0.06	
7,174.00	89.30	89.68	2,654.55	427.42	4,634.97	4,634.59	0.09	-0.09	-0.02	
7,300.00	90.00	89.62	2,655.32	428.19	4,760.96	4,760.59	0.56	0.56	-0.05	
7,428.00	88.49	90.14	2,657.01	428.46	4,888.95	4,888.57	1.25	-1.18	0.41	
7,552.00	89.16	90.52	2,659.55	427.74	5,012.92	5,012.54	0.62	0.54	0.31	
7,676.00	87.34	91.10	2,663.34	425.99	5,136.84	5,136.47	1.54	-1.47	0.47	
7,802.00	87.87	90.99	2,668.60	423.70	5,262.71	5,262.34	0.43	0.42	-0.09	
7,927.00	87.98	91.76	2,673.13	420.70	5,387.59	5,387.22	0.62	0.09	0.62	
8,015.00	87.95	91.91	2,676.26	417.88	5,475.49	5,475.12	0.17	-0.03	0.17	
8,081.00	87.95	91.91	2,678.62	415.68	5,541.41	5,541.05	0.00	0.00	0.00	

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well STROS 29 10H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3439+20 @ 3459.00usft (AKITA57)
Site:	STROS 29	MD Reference:	3439+20 @ 3459.00usft (AKITA57)
Well:	STROS 29 10H	North Reference:	Grid
Wellbore:	10H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	10H Lateral AsDrilled	Database:	PRIME_EDM

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
STROS 29 10H SHL 18; - actual wellpath hits target center - Point	0.00	360.00	0.00	0.00	0.00	626,028.400	516,567.300	32.7209662	-104.4138769
STROS 29 10H ESTKOI - actual wellpath hits target center - Point	0.00	360.00	1,530.43	195.34	-265.60	626,223.736	516,301.697	32.7215026	-104.4147410
STROS 29 10H SECX 1 - actual wellpath hits target center - Point	0.00	0.00	2,516.62	404.08	308.68	626,432.478	516,875.981	32.7220775	-104.4128741
STROS 29 10H FTP 146 - actual wellpath hits target center - Point	0.00	0.00	2,550.16	413.21	409.14	626,441.612	516,976.443	32.7221028	-104.4125475
STROS 29 10H 80° 145' - actual wellpath hits target center - Point	0.00	0.00	2,557.44	415.54	445.29	626,443.938	517,012.590	32.7221093	-104.4124300
STROS 29 10H PBHL p; - actual wellpath misses target center by 10.37usft at 8080.74usft MD (2678.61 TVD, 415.69 N, 5541.15 E) - Point	0.00	360.00	2,675.00	425.40	5,541.60	626,453.800	522,108.900	32.7221458	-104.3958585
STROS 29 10H final svy - actual wellpath misses target center by 0.01usft at 8015.00usft MD (2676.25 TVD, 417.88 N, 5475.49 E) - Point	0.00	360.00	2,676.25	417.88	5,475.49	626,446.280	522,042.790	32.7221250	-104.3960734
STROS 29 10H LTP 145 - actual wellpath misses target center by 16.00usft at 8015.00usft MD (2676.25 TVD, 417.88 N, 5475.49 E) - Point	0.00	360.00	2,676.83	417.35	5,491.47	626,445.749	522,058.771	32.7221236	-104.3960214
STROS 29 10H TD 1456 - actual wellpath hits target center - Point	0.00	360.00	2,678.62	415.68	5,541.41	626,444.084	522,108.711	32.7221191	-104.3958590

Design Annotations					
Measured Depth	Vertical Depth	Local Coordinates		Comment	
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)		
1,584.00	1,530.43	195.34	-265.60	ESTKOP 1682FNL_573FEL	
2,838.50	2,516.62	404.08	308.68	SECX 1474FNL_OFNL/FSL	
2,945.00	2,550.16	413.21	409.14	FTP 1462FNL_100FWL	
2,981.95	2,557.44	415.54	445.29	80° 1459FNL_137FWL	
8,031.00	2,676.83	417.35	5,491.47	LTP 1453FNL_100FEL	
8,081.00	2,678.62	415.68	5,541.41	TD 1455FNL_50FEL	

Checked By: _____ Approved By: _____ Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name STROS 29			6 Well Number 10H
7 OGRID NO.		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 3439

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	30	18S	26E		1875	NORTH	305	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	18S	26E		1445	NORTH	50	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 626028.4 - E: 516567.3 LAT: 32.7209662° N LONG: 104.4138768° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 1445' FNL & 100' FWL - SEC 29 N: 626458.0 - E: 516976.2 LAT: 32.7221478° N LONG: 104.4125483° W</p> <p><u>LAST TAKE POINT (LTP)</u> 1445' FNL & 100' FWL - SEC 29 N: 626453.8 - E: 522058.9 LAT: 32.7221458° N LONG: 104.3960212° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 626453.8 - E: 522108.9 LAT: 32.7221457° N LONG: 104.3958586° W</p>	<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR W/PLASTIC CAP "ILLEGIBLE" N: 622604.7 - E: 511697.4</p> <p>B: FOUND 3/8" REBAR W/WASHERS "PE 5412 & PS 9242" N: 627906.8 - E: 511762.1</p> <p>C: CALCULATED CORNER N: 627902.6 - E: 516889.4</p> <p>D: CALCULATED CORNER N: 627898.4 - E: 522165.5</p> <p>E: CALCULATED CORNER N: 622625.1 - E: 522141.2</p> <p>F: FOUND 3/8" REBAR N: 622636.0 - E: 519499.8</p> <p>G: FOUND FENCE POST N: 622614.8 - E: 516841.1</p>	<p>17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
		<p>18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>01/30/2023 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p>
<p>Bottom Hole Location: Prime Solution Services MWD Original hole: Final Station 8015MD Displacement = 5491.41' at a 85.64 Azimuth API # 30-015-53493</p>		<p>1400 icate Number</p>

Job No.: LS23010092

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 349434 WELL API NUMBER 30-015-53493 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name STROS 29					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 010H 9. OGRID Number 328947 10. Pool name or Wildcat					
1. Type of Well: Oil 2. Name of Operator Spur Energy Partners LLC 3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024 4. Well Location Unit Letter <u>H</u> : <u>1875</u> feet from the <u>N</u> line and feet <u>305</u> from the <u>E</u> line Section <u>30</u> Township <u>18S</u> Range <u>26E</u> NMPM _____ County <u>Eddy</u>							
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3439 GR							
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/>							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 07/29/2023 RIH & cleanout to PBTD @ 8038'. RIH & perf from 2956'-8013', total shots 900/ft @ 0.42 shot size. Frac in 25 stages w/ 12096714 gal slickwater and 5000850 # sand.08/04/2023 rig down wireline and cleanout.							
Perforations							
Pool: PENASCO DRAW; SA-YESO (ASSOC) , 50270 Location: H -29-18S-26E 1445 N 50 E							
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
2956	8013	N	6	0.42	Sand/Water	Frac	0
Tubing							
PENASCO DRAW;SA-YESO (ASSOC) , 50270							
Tubing Size	Type	Depth Set	Packer Set				
3.5	J-55	2747	0				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .							
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Director</u>	DATE	<u>9/1/2023</u>		
Type or print name	<u>Sarah Chapman</u>	E-mail address	<u>schapman@spurenergy.com</u>	Telephone No.	<u>832-930-8613</u>		
For State Use Only:							
APPROVED BY:	<u>Patricia L. Martinez</u>	TITLE	_____	DATE	<u>10/5/2023 9:15:24 AM</u>		

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-015-53493</div> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name STROS 29 6. Well Number: <div style="text-align: center; font-weight: bold;">10H</div>
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator SPUR ENERGY PARTNERS LLC	9. OGRID 328947
--	---------------------------

10. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	11. Pool name or Wildcat PENASCO DRAW; SA-YESO (ASSOC)
---	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	30	18S	26E		1875	NORTH	305	EAST	EDDY
BH:	H	29	18S	26E		1455	NORTH	50	EAST	EDDY

13. Date Spudded 04/27/2023	14. Date T.D. Reached 07/04/2023	15. Date Rig Released 07/05/2023	16. Date Completed (Ready to Produce) 08/15/2023	17. Elevations (DF and RKB, RT, GR, etc.) 3439' GR
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18. Total Measured Depth of Well 2679'V/8081'M	19. Plug Back Measured Depth 2679'V/8038'M	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GAMMA RAY
--	--	--	--

22. Producing Interval(s), of this completion - Top, Bottom, Name

2956'-8013' LOWER PADDOCK

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1055'	12-1/4"	545 SXS (CIRC TO SURFACE)	0
7"	32#	2834'	8-3/4"	1515 SXS (CIRC TO SURFACE)	0
5-1/2"	20#	8081'	8-3/4"	1515 SXS (CIRC TO SURFACE)	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2747'	

26. Perforation record (interval, size, and number) 07/29/2023 RIH & cleanout to PBD @ 8038'. RIH & perf from 2956'-8013', total shots 900/ft @ 0.42 shot size. Frac in 25 stages w/ 12096714 gal slickwater and 5000850# sand. 08/04/2023 rig own wireline and cleanout. RIH w/ 3-1/2" J-55 tbg.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2956'-8013'</td> <td>2096714 gal slickwater and 5000850# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2956'-8013'	2096714 gal slickwater and 5000850# sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2956'-8013'	2096714 gal slickwater and 5000850# sand				

28. PRODUCTION

Date First Production 08/30/2023	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING ON ESP	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
--	---	---

Date of Test 11/09/2023	Hours Tested 24	Choke Size NA	Prod'n For Test Period 387	Oil - Bbl 387	Gas - MCF 547	Water - Bbl. 2005	Gas - Oil Ratio
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Flow Tubing Press. 205	Casing Pressure 102	Calculated 24-Hour Rate 387	Oil - Bbl. 387	Gas - MCF 547	Water - Bbl. 2005	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By JERRY MATHEWS
--	---

31. List Attachments
WBD, FINAL C-104, AS DRILLED PLAT AND FINAL DIRECTIONAL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
--	-----------------------

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Sarah Chapman** Printed Name **SARAH CHAPMAN** Title **REGULATORY DIRECTOR** Date **11/13/2023**
 E-mail Address **SCHAPMAN@SPURENERGY.COM**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 145'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 515'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 830'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2185'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2270'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 2935'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
145	515	370	SANDSTONE				
515	830	315	DOLOMITE				
830	2185	1355	DOLOMITE, SILTSTONE				
2185	2270	85	DOLOMITE, SILTSTONE				
2270	2935	665	DOLOMITE, LIMESTONE				

API #	30-015-53493	Stros 29 10H	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	30-18S-26E
Field	Penasco Draw		Footage	1875' FNL and 305' FEL
Spud Date	7/1/2023		Survey	

RKB	3459'
GL	3439'

Hole Size	12-1/4"
TOC	surf
Method	circ returns

Csg Depth	1055'
Size	9-5/8"
Weight	36ppf
Grade	J55
Connections	BTC
Cement	545sx

Surface csg

Hole Size	8-3/4"	8-3/4"
TOC	surf	
Method	circ returns	

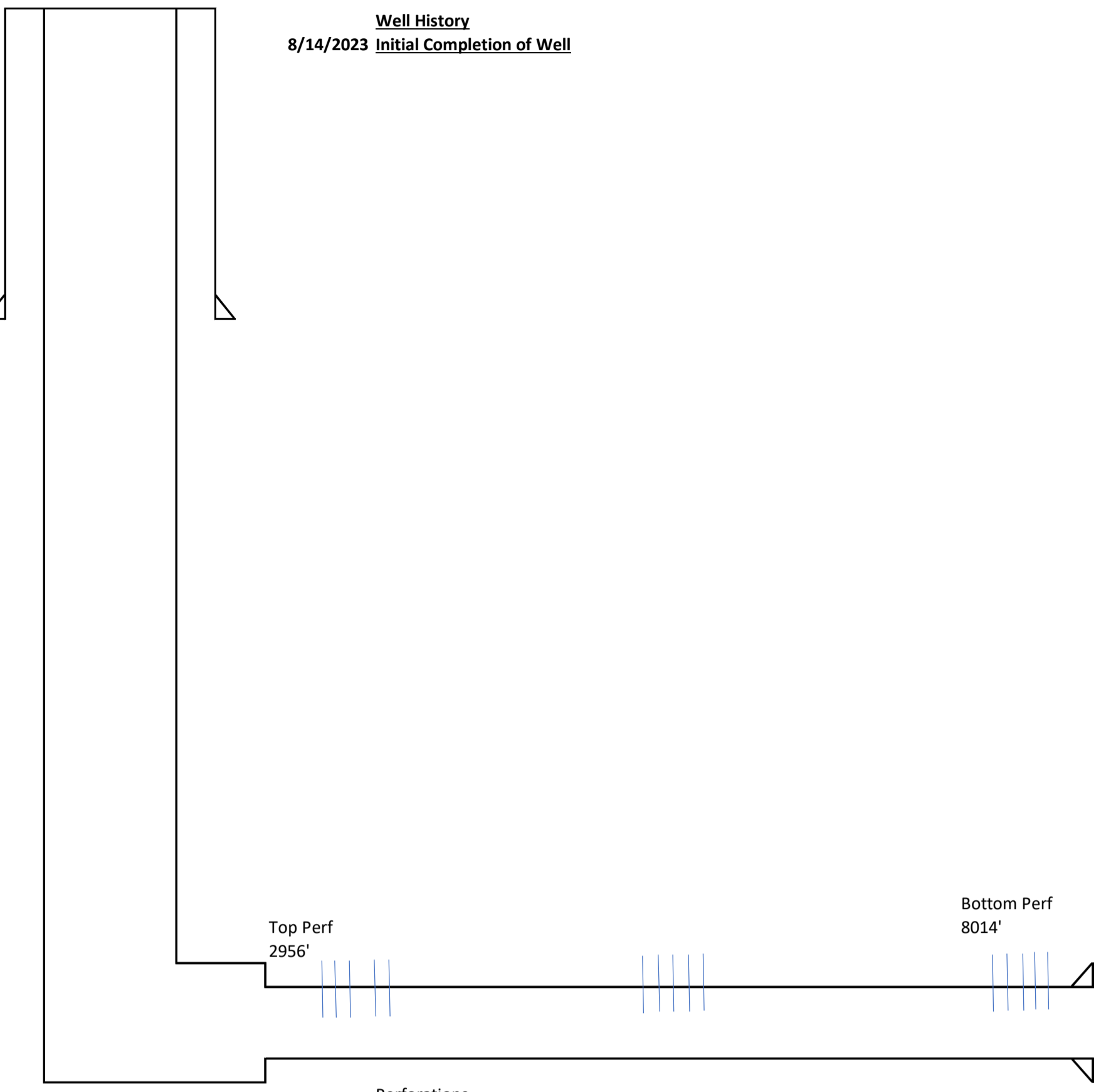
Int/Prod csg

Csg Depth	2836'	8081'
Size	7"	5-1/2"
Weight	32ppf	20ppf
Grade	L80	L80
Connections	BK-HT	BK-HT
Cement	1515sx	

(Proposed) Tubing Detail				
Jts	Size	Depth	Length	Detail
		20.00		KB Correction
78	3 1/2"	2,555.00	2,535.00	3 1/2" 9.3# J-55 EUE 8RD Western Falcon Modified Polycore Tubing
3	3 1/2"	2,653.00	98.00	3 1/2" 9.3# J-55 EUE 8RD Western Falcon Ultratube Tubing
		2,674.80	21.80	Summit 400 series, 67 Stage SF4300 AR
		2,696.60	21.80	Summit 400 series, 67 Stage SF4300 AR
		2,701.69	5.09	Summit 400 H2X Tandem GS/intake
		2,709.89	8.20	Summit 400 BPBSL CS HL seal
		2,718.09	8.20	Summit 400 BPBSL CS HL seal
		2,732.79	14.70	Summit 456 series motor, 120 HP, 1970 V, 43 A (derated to 102 HP)
		2,735.96	3.17	Sensor
	2 7/8"	2,741.96	6.00	Pup Joint 2-3/8"
	2 7/8"	2,742.46	0.50	Bull plug

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Last Update	8/15/2023
By	Cristian Gonzalez



Top Perf 2956'

Bottom Perf 8014'

Perforations
Top: 2956'
Bottom: 8014'

PBDT	7792'
TD MD	8081'
TD TVD	2679'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 285917

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 285917
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 285917

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 285917
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/1/2026