

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: SHELDON 15 FED	Well Location: T18S / R33E / SEC 15 / NENE / 32.7539814 / -103.6434325	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM21172	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253003100X1	Operator: MATADOR PRODUCTION COMPANY	

Subsequent Report

Sundry ID: 2898985

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/05/2026

Time Sundry Submitted: 07:46

Date Operation Actually Began: 02/09/2026

Actual Procedure: This well was plugged as follows: 2/9/2026: MIRU Plugging unit & auxiliary equipment. 2/10/2026: Complete MIRU; POOH w/ rods & partial pump, remainder of pump stuck in seat nipple; MIRU WLU, perf tbg above pump @8,510' WLM, RDMO WLU; NU & test BOP. 2/11/2026: TOOH w/ production tbg & insert rod pump laying down; Start TIH w/ workstring. 2/12/2026: Continue TIH & tag CIBP @8,601' TM; Pump plug #1 (35 sks class H cement balanced plug); TOOH. 2/13/2026: MIRU WLU, RIH & tagged obstruction @7,996' WLM, RDMO WLU; PU tri-cone bit & TIH t/ 7,585' TM, pumped hot water w/ paraffin solvent, cleaned down to 8,065'TM. 2/16/2026: Continue cleaning down to 8,488' TM & tagged TOC; TOOH; MIRU WLU, Set CIBP @ 8,472' WLM, RDMO WLU. 2/17/2026: MIRU WLU, run RCBL F/ CIBP T/ Surface, found TOC @3,880' WLM; Pressure test casing to 500psi, established circulation to 8-5/8" casing indicating hole in 5-1/2" casing, SI 8-5/8" casing & tested against CIBP to 500psi for 30 minutes, good test; PU test packer & TIH, determined leak to be between 3,585'TM & 3,677'; SD due to excessive wind. 2/18/2026: Continued hole hunting, determined hole to be between 3,549' & 3,615' TM; TOOH & LD packer; TIH & tag CIBP @ 8,427' TM; Displace wellbore w/ 10# MLF; Pump plug #2 @8,427'TM (35 sks class H cmt balanced plug); WOC overnight. 2/19/2026: Tagged plug #1 @8,399' TM, bad tag; Re-pump plug #2 (35 sks class H cmt balanced plug); WOC 6 hours; Tagged plug #2 @ 8,399' TM; Circulated full volume and received unset cement stringers at surface; TOOH. 2/20/2026: Troubleshoot cement issues. 2/23/2026: Continue troubleshooting cement issues. 2/24/2026: Continue troubleshooting cement issues; Re-pump plug #2 @ 8,399'TM (35 sks class H cmt balanced plug). 2/25/2026: TIH & tag plug #2 @8,399' TM; Displaced wellbore volume w/ freshwater & circulated out unset cement; Swap all fluids on location for new. 2/26/2026: Re-pump plug #2 @8,399TM (35 sks class H cmt balanced plug); WOC 6 hours; Tag plug #2 @8,135' TM; Displace wellbore volume w/ new 10# MLF; PU t/ 6,940' TM, pump plug #3 (160 sks class C cmt balanced plug); WOC overnight. 2/27/2026: Tag plug #3 @5,244' TM; PU t/ 5,020' TM & pump

Well Name: SHELDON 15 FED

Well Location: T18S / R33E / SEC 15 / NENE / 32.7539814 / -103.6434325

County or Parish/State: LEA / NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM21172

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253003100X1

Operator: MATADOR PRODUCTION COMPANY

plug #4 (125 sks class C cmt balanced plug); WOC 4 hours; Tagged plug #4 @4,229' TM, 379' low; Pump 50 sks class C cmt @4,229'TM; WOC overnight. 3/2/2026: Tagged plug #4 @3,836' TM; Set squeeze packer @2,323' TM; Establish circulation thru hole in casing @3,549'TM; Pump plug #5 (220 sks class C cmt squeeze plug); WOC 4 hours; TIH & tagged plug #5 @2,683' TM; TOOH; MIRU WLU, perf @1,947' WLM, RDMO WLU; Set squeeze packer @1,280' TM, pump plug #6 (100 sks class C cmt squeeze plug); WOC overnight. 3/3/2026: Tagged plug #6 @1,402' TM; TOOH; MIRU WLU, perf @465' WLM, RDMO WLU; Squeeze plug #7 from surface (210 sks class C cmt squeeze plug); WOC 6 hours; Cut off wellhead & confirmed cmt to surface on all strings; Capped all strings w/ 1/4" plate w/ weep hole & installed below ground marker with the following information: Matador Production Company, Well Name: Sheldon 15 Federal #001, API #30-025-30031, Lease Number: NMNM21172, Well Location: NENE 15, T18S R33E, Today's Date: 3/3/2026, County: Lea; Back filled cellar & cleaned location. Spud Date: 8/28/1987 Plug Date: RDMO: 3/3/2026 BLM Inspector: Stephen Bailey

SR Attachments

Actual Procedure

Sheldon_15_Federal__1_WBDS_PICTURES_EMAILS_20260305074520.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI

Signed on: MAR 05, 2026 07:46 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

Well Name: SHELDON 15 FED

Well Location: T18S / R33E / SEC 15 / NENE / 32.7539814 / -103.6434325

County or Parish/State: LEA / NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM21172

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253003100X1

Operator: MATADOR PRODUCTION COMPANY

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 03/11/2026

Signature: James A Amos

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

2/18/2026: Continued hole hunting, determined hole to be between 3,549' & 3,615' TM; TOO H & LD packer; TIH & tag CIBP @ 8,427' TM; Displace wellbore w/ 10# MLF; Pump plug #2 @8,427'TM (35 sks class H cmt balanced plug); WOC overnight.

2/19/2026: Tagged plug #1 @8,399' TM, bad tag; Re-pump plug #2 (35 sks class H cmt balanced plug); WOC 6 hours; Tagged plug #2 @ 8,399' TM; Circulated full volume and received unset cement stringers at surface; TOO H.

2/20/2026: Troubleshoot cement issues.

2/23/2026: Continue troubleshooting cement issues.

2/24/2026: Continue troubleshooting cement issues; Re-pump plug #2 @ 8,399'TM (35 sks class H cmt balanced plug).

2/25/2026: TIH & tag plug #2 @8,399' TM; Displaced wellbore volume w/ freshwater & circulated out unset cement; Swap all fluids on location for new.

2/26/2026: Re-pump plug #2 @8,399TM (35 sks class H cmt balanced plug); WOC 6 hours; Tag plug #2 @8,135' TM; Displace wellbore volume w/ new 10# MLF; PU t/ 6,940' TM, pump plug #3 (160 sks class C cmt balanced plug); WOC overnight.

2/27/2026: Tag plug #3 @5,244' TM; PU t/ 5,020' TM & pump plug #4 (125 sks class C cmt balanced plug); WOC 4 hours; Tagged plug #4 @4,229' TM, 379' low; Pump #5 50 sks class C cmt @4,229'TM; WOC overnight.

3/2/2026: Tagged plug #4 @3,836' TM; Set squeeze packer @2,323' TM; Establish circulation thru hole in casing @3,549'TM; Pump plug #5 (220 sks class C cmt squeeze plug); WOC 4 hours; TIH & tagged plug #5 @2,683' TM; TOO H; MIRU WLU, perf @1,947' WLM, RDMO WLU; Set squeeze packer @1,280' TM, pump plug #6 (100 sks class C cmt squeeze plug); WOC overnight.

3/3/2026: Tagged plug #6 @1,402' TM; TOO H; MIRU WLU, perf @465' WLM, RDMO WLU; Squeeze plug #7 from surface (210 sks class C cmt squeeze plug); WOC 6 hours; Cut off wellhead & confirmed cmt to surface on all strings; Capped all strings w/ 1/4" plate w/ weep hole & installed below ground marker with the following information: Matador Production Company, Well Name: Sheldon 15 Federal #001, API #30-025-30031, Lease Number: NMNM21172, Well Location: NENE 15, T18S R33E, Today's Date: 3/3/2026, County: Lea; Back filled cellar & cleaned location.

Spud Date: 8/28/1987

Plug Date: RDMO: 3/3/2026

BLM Inspector: Stephen Bailey

Location of Well

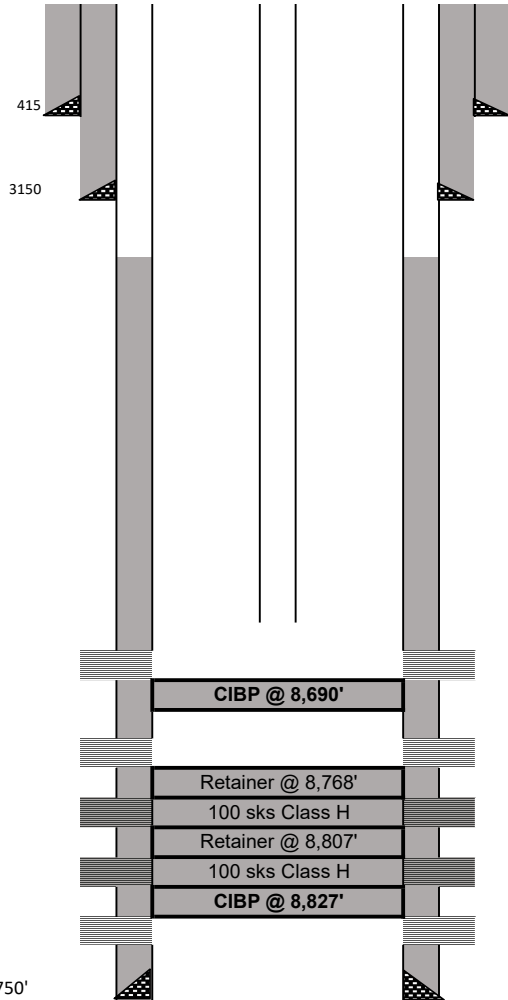
0. SHL: NENE / 330 FNL / 330 FEL / TWSP: 18S / RANGE: 33E / SECTION: 15 / LAT: 32.7539814 / LONG: -103.6434325 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 330 FNL / 330 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PRE PLUGGING WELLBORE SCHEMATIC

Sheldon 15 Federal #1
330' FNL & 330' FEL A 15 - 18S - 33E
Lea County, NM
API: 30-025-30031
WELLBORE SCHEMATIC
Spudded: 08/28/1987

Info. taken from NMOCD and Well files



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17-1/2	13-3/8	J-55	54.5	10	415
Intermediate	11	8-5/8		24 & 32	75	3150
Production	5-1/2	5/1/2002	J-55	17		9,750
	DV Tool	1790				
	Marker Jt.					
	Float Collar					

Cementing Record	
Surface	Circulated; 400 sks
Intermediate	Circulated; 1030 sks
Production	TOC 3900; 1320 sks

Tubing		Rods		Geologic Markers	
260 joints		Total	340	Rustler	1578
TAC	8,388'	Pony	4'	Yates	3070
5 joints		7/8"	89	7-Rivers	3512
SN	8,550'	3/4"	230	Bowers	3990
Perf sub	8554	7/8"	21	Queen	4290
2 Mud Jts		Gas Anchor	1	Penrose	4511
BP	8,618'	Pump		Grayburg	4825
PBTD	8,690'	2 x 1-1/4" x 24' w/BOC		Delaware	5896
				Bone Springs	6890
				TD	9750

10/27/92: Perf BS from 8517' to 57'. Set CIBP at 8,690'.
 ACDZ w/2000 gals 10% NEFE & 0.5% HF
 Frac perms OA w/ 54,875 gals WF 45 & 75,060# 16-20 Carbolite

10/22/87: Set retainer @ 8768'. SQZ perms w/100 sks "H". Perf 8747' - 56 & 8698' - 8716'.
 ACDZ w/500 gals 20% SRA. Swab. ACDZ w/5000 gals 20% SRA & BS. Swab.
10/14/87: Set retainer @ 8807'. SQZ perms w/100 sks "H". Perf 8773'-95'. ACDZ
 w/500 gals 20% SRA . Swab.

10/12/87: Set CIBP @ 8827'. Perf 8813'20'. ACDZ w/500 gals 15% SRA. Swab.

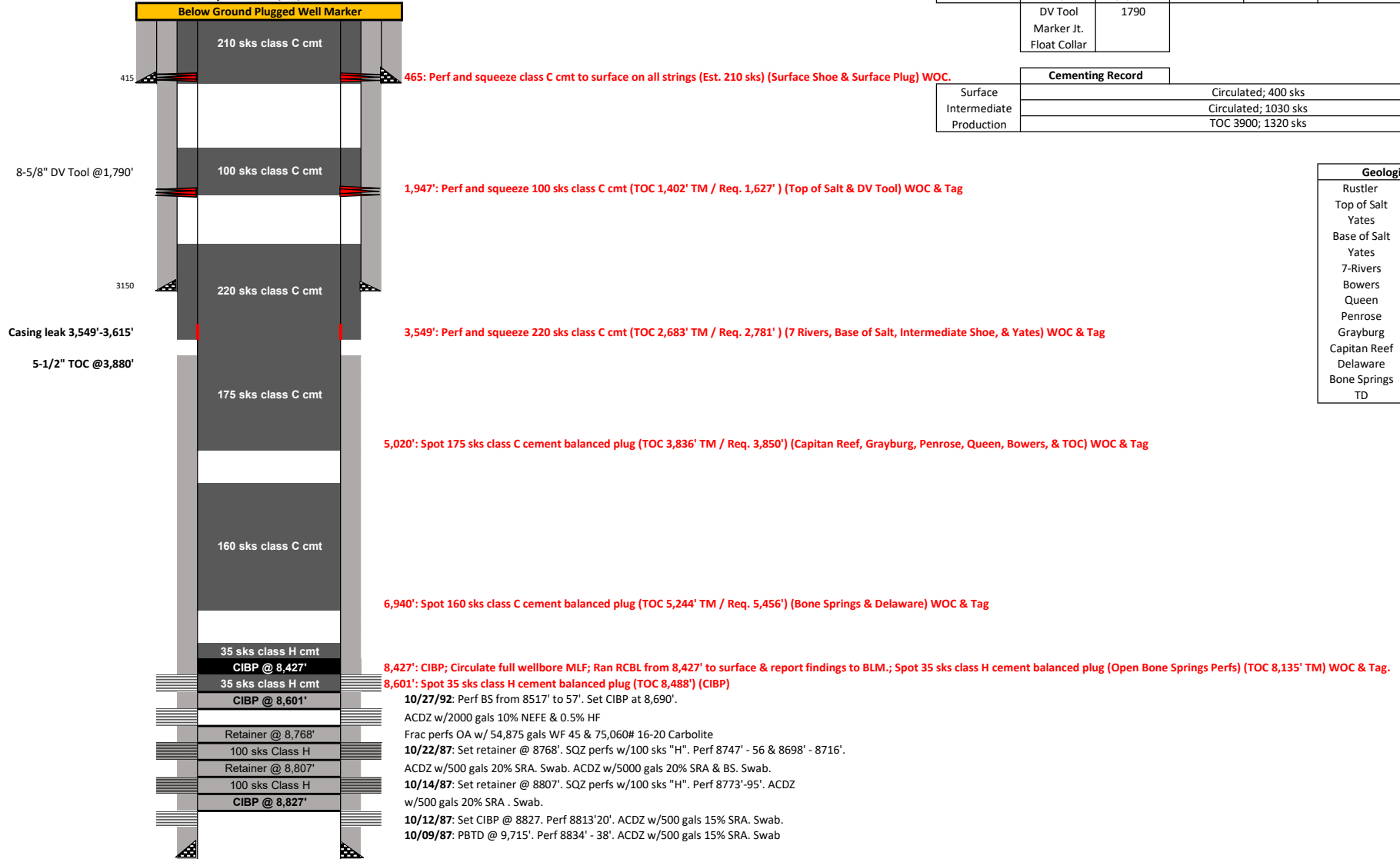
10/09/87: PBTD @ 9,715'. Perf 8834' - 38'. ACDZ w/500 gals 15% SRA. Swab

TD: 9,750'

AS PLUGGED WELLBORE SCHEMATIC

Sheldon 15 Federal #1
330' FNL & 330' FEL A 15 - 185 - 33E
 Lea County, NM
 API: 30-025-30031
WELLBORE SCHEMATIC
 Spudded: 08/28/1987

Info. taken from NMOCD and Well files



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17-1/2	13-3/8	J-55	54.5	10	415
Intermediate	11	8-5/8		24 & 32	75	3150
Production	5-1/2	5/1/2002	J-55	17		9,750
	DV Tool Marker Jt. Float Collar	1790				

Cementing Record	
Surface	Circulated; 400 sks
Intermediate	Circulated; 1030 sks
Production	TOC 3900; 1320 sks

Geologic Markers	
Rustler	1578
Top of Salt	1694
Yates	3070
Base of Salt	2860
Yates	3032
7-Rivers	3512
Bowers	3990
Queen	4260
Penrose	4511
Grayburg	4825
Capitan Reef	4970
Delaware	5562
Bone Springs	6889
TD	9750

CEMENT TO SURFACE



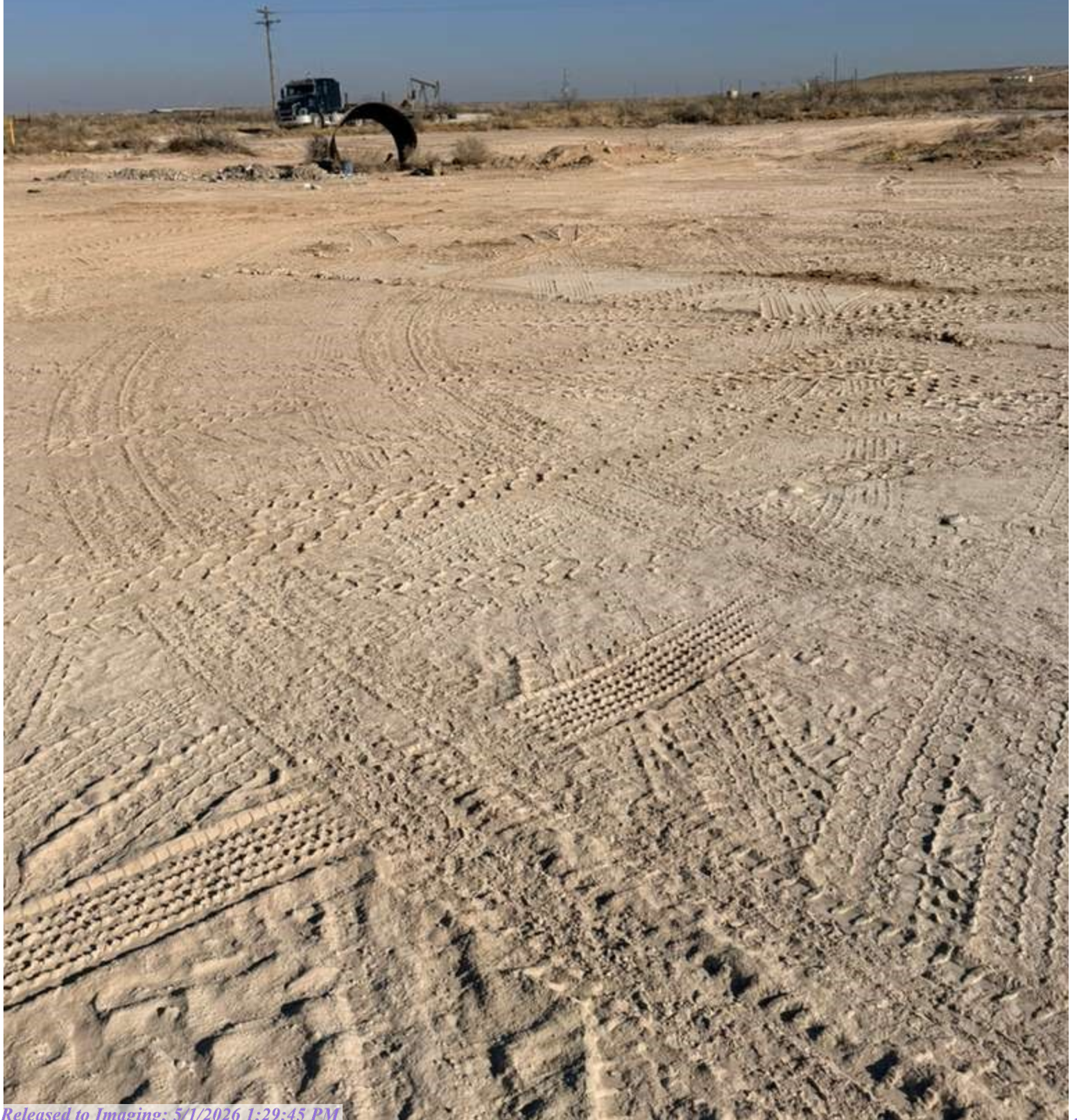
WELL CAP



WELL MARKER



BACKFILLED & CLEANED LOCATION



Mark Ritchie

From: Vo, Long T <lvo@blm.gov>
Sent: Monday, March 2, 2026 10:57 AM
To: Mark Ritchie; John Bailey II; Bailey, Stephen A
Subject: Re: [EXTERNAL] RE: Sheldon 15 Federal #001 P&A

****EXTERNAL EMAIL****

Please proceed with the proposed plan.

Regards,

Long Vo
Petroleum Engineer

Carlsbad Field Office
520 E. Greene St.
Carlsbad, NM 88220

Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Mark Ritchie <mark.ritchie@matadorresources.com>
Sent: Monday, March 2, 2026 10:21 AM
To: Vo, Long T <lvo@blm.gov>; John Bailey II <john.bailey@matadorresources.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: RE: [EXTERNAL] RE: Sheldon 15 Federal #001 P&A

Mr. Vo, please see attached for the RCBL, original Approved COA, as well as the WBD changed to reflect the adjustments we made.

Respectfully,

Mark Ritchie
Operations Engineer
Matador Resources Company
5400 LBJ Freeway
Dallas, Tx 75240
(713) 553-8320

From: Vo, Long T <lvo@blm.gov>
Sent: Monday, March 2, 2026 10:14 AM
To: Mark Ritchie <mark.ritchie@matadorresources.com>; John Bailey II <john.bailey@matadorresources.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: Re: [EXTERNAL] RE: Sheldon 15 Federal #001 P&A

****EXTERNAL EMAIL****

Hello Mark,

Thank you for keeping me updated and for sharing the details about the changes to the cement plug design. I appreciate your diligence in providing the revised information.

However, I noticed that the COA attached to your email is not the correct one. When you have a moment, could you please resend the correct COA for review?

Could you please send me the CBL so I can confirm the TOC before making any changes.

Regards,

Long Vo
Petroleum Engineer

Carlsbad Field Office
520 E. Greene St.
Carlsbad, NM 88220

Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Mark Ritchie <mark.ritchie@matadorresources.com>
Sent: Thursday, February 26, 2026 2:15 PM
To: Vo, Long T <lvo@blm.gov>; John Bailey II <john.bailey@matadorresources.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: [EXTERNAL] RE: Sheldon 15 Federal #001 P&A

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Mr. Vo, I don't think it is an issue as the only change is that we are pumping more cement but I did want to make you aware that we decided to combine the plugs at 6,940' and 5,946'. The new design has this plug as 160sks class C spotted @6,940' with the estimated TOC @5,322' (Required is 5,456' for the top of the Delaware). We will WOC & Tag after pumping today.

Please let me know if you have any questions/comments/concerns. Attached is the updated WBD for your convenience.

Respectfully,

Mark Ritchie
Operations Engineer
Matador Resources Company

5400 LBJ Freeway
Dallas, Tx 75240
(713) 553-8320

From: Mark Ritchie
Sent: Thursday, February 12, 2026 1:33 PM
To: Vo, Long T <lvo@blm.gov>; John Bailey II <john.bailey@matadorresources.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: Sheldon 15 Federal #001 P&A

Thank you for taking my call today Mr. Vo. As discussed we tagged the CIBP @8,601' which is 89' higher than what was reported when it was originally set. With your approval we will go ahead and spot the 35 sks of class H cement @ 8,601' and continue plugging as planned.

Attached is the updated WBD.

Respectfully,

Mark Ritchie
Operations Engineer
Matador Resources Company
5400 LBJ Freeway
Dallas, Tx 75240
(713) 553-8320

This message is strictly confidential and is for the sole use of the intended recipient. If you are not the intended recipient of this message, you may not disclose, print, copy, disseminate or otherwise use this message or the information included herein. If you are not the intended recipient, please reply and notify the sender (only) and promptly delete the message.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 563590

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 563590
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/1/2026