

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 372492 WELL API NUMBER 30-025-52342 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 318H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter J : 2435 feet from the S line and feet 1550 from the E line
 Section 36 Township 21S Range 34E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3672 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/09/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	1801	875	2.12	C	0	1500	0	Y
04/17/24	Int1	FreshWater	12.25	9.625	40	HCL 80	0	5744	1250	2.65	C	0	1500	0	Y
04/23/24	Prod	FreshWater	8.75	7	29	HPP110	0	8445	250	3.6	H	0	1500	0	Y
07/25/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8228	22300	1150	1.49	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>8/28/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>5/1/2026 10:29:22 AM</u>
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03/09/2024

Spud 17 1/2" hole. Ran 1801' of 13 3/8" 54.5# J55 ST&C Csg. Spinnaker cmt w/875 sks Class C w/2% Gypsum, 1.5% CaCl₂ & 0.25#/ sk Poly Flake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/271 bbls of BW. Plug down @ 8:30 A.M. 03/09/24. Circ 264 sks of cmt to the cellar. At 7:15 A.M. 04/11/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

Drilled out at 12 1/4".

04/17/2024

TD'ed 12 1/4" hole. Ran 5744' of 9 5/8" 40# HCL80 LT&C Csg. Spinnaker cmt w/1250 sks Class C w/2.5% Gypsum, 2.0% CaCl₂ & 0.25#/ sk Poly Flake (yd @ 2.65 cuft/sk @ 11.7 PPG). Tail w/200 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/432 bbls of BW. Circ 10 sks of cmt to surface. 2nd Stage Pumped 40 bbls of FW spacer. Spinnaker cmt w/350 sks Class C w/2.5% Gypsum, 2.0% CaCl₂ & 0.25#/ sk Poly Flake (yd @ 2.65 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/154bbls of FW. Circ 123 sks of cmt to cellar. Plug down @ 1:45 A.M. 04/18/24. Fit to 10 PPG EMW.

Drilled out at 8 3/4".

04/23/2024

TD'ed 8 3/4" hole. Ran 8445' of 7" 29# HPP110 BT&C Csg. w/250 sks Class C w/11.0#/sk Strength enhancer, 22% Glass beads, 0.4% Suspension agent, 0.4% Retarder & 0.4#/sk Poly flake (yd @ 3.60 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.26% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/383 bbls of BW. Plug down @ 1:45 A.M. 4/23/24. Circ 132 sks of cmt to the pit. Test csg to 1500# hold for 30 min.

Drilled out at 6 1/8".

07/25/2024

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 8228' (top of liner) to 22,300'. cmt w/1150 sks Class H Poz w/3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.1% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of Sugar FW. Drop dart. Displaced w/20 bbls of Sugar FW & 269 bbls of BW (calculated volume). Lift pressure 900# @ 3 BPM. Plug down @ 14:00 P.M. 07/26/24. Bumped plug w/1600#. Set packer w/ 110k#. Sting out of hanger w/2500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 80 sks of cmt off liner top. At 4:00 P.M. 07/26/24 tested liner top to 2500# for 30 mins, held OK.