

Well Name: JICARILLA APACHE F	Well Location: T25N / R5W / SEC 22 / NWNW / 36.39002 / -107.352399	County or Parish/State: RIO ARRIBA / NM
Well Number: 6	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC149	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003905958	Operator: DJR OPERATING LLC	

Notice of Intent

Sundry ID: 2908007

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 04/23/2026

Time Sundry Submitted: 03:14

Date proposed operation will begin: 04/27/2026

Procedure Description: DJR Operating requests to complete the downhole commingle as approved on sundry 2896534 with the following procedure. Current and proposed wellbore diagrams are attached. 1) MIRU workover rig, pump, pit, flowback tank, and BOPE equipment. 2) NU BOPE and test connection to wellhead. 3) POOH w/ 3/4" tubing. Lay down. 4) Release PKR. POOH w/ 1.5" tubing. Lay down. 5) PU 2-3/8" 4.7# tubing. RIH w/ tbg, and tag for fill (Dakota perms 7108'-7144'). 6) TIH with tubing to ~7120' EOT depth. 7) ND BOPE. NU WH and production tree. RDMO workover rig. Notify Enduring Production Department that well is ready to RTP.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Jicarilla_Apache_F_6_Wellbore_Diagram___Proposed_20260423151213.pdf

Jicarilla_Apache_F_6_Wellbore_Diagram___Current_20260423151204.pdf

Well Name: JICARILLA APACHE F

Well Location: T25N / R5W / SEC 22 /
NWNW / 36.39002 / -107.352399County or Parish/State: RIO
ARRIBA / NM

Well Number: 6

Type of Well: CONVENTIONAL GAS
WELLAllottee or Tribe Name:
JICARILLA APACHE

Lease Number: JIC149

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003905958

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: HEATHER HUNTINGTON

Signed on: APR 23, 2026 03:14 PM

Name: DJR OPERATING LLC

Title: Permitting Technician

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 636-9751

Email address: HHUNTINGTON@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 04/23/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	JIC149
6. If Indian, Allottee or Tribe Name	JICARILLA APACHE

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DJR OPERATING LLC	8. Well Name and No. JICARILLA APACHE F/6
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER, CO	3b. Phone No. (include area code) (303) 595-7433	9. API Well No. 3003905958
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 22/T25N/R5W/NMP		10. Field and Pool or Exploratory Area OTERO/BASIN
		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJR Operating requests to complete the downhole commingle as approved on sundry 2896534 with the following procedure. Current and proposed wellbore diagrams are attached.

- 1) MIRU workover rig, pump, pit, flowback tank, and BOPE equipment.
- 2) NU BOPE and test connection to wellhead.
- 3) POOH w/ 3/4" tubing. Lay down.
- 4) Release PKR. POOH w/ 1.5" tubing. Lay down.
- 5) PU 2-3/8" 4.7# tubing. RIH w/ tbg, and tag for fill (Dakota perms 7108'-7144').
- 6) TIH with tubing to ~7120' EOT depth.
- 7) ND BOPE. NU WH and production tree. RDMO workover rig. Notify Enduring Production Department that well is ready to RTP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 04/23/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Approved	Title Petroleum Engineer	Date 04/23/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RIO PUERCO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 0 / 0 / TWSP: 25N / RANGE: 5W / SECTION: 22 / LAT: 36.39002 / LONG: -107.352399 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 0 / 0 / TWSP: 25N / SECTION: / LAT: 36.39002 / LONG: 107.352399 (TVD: 0 feet, MD: 0 feet)

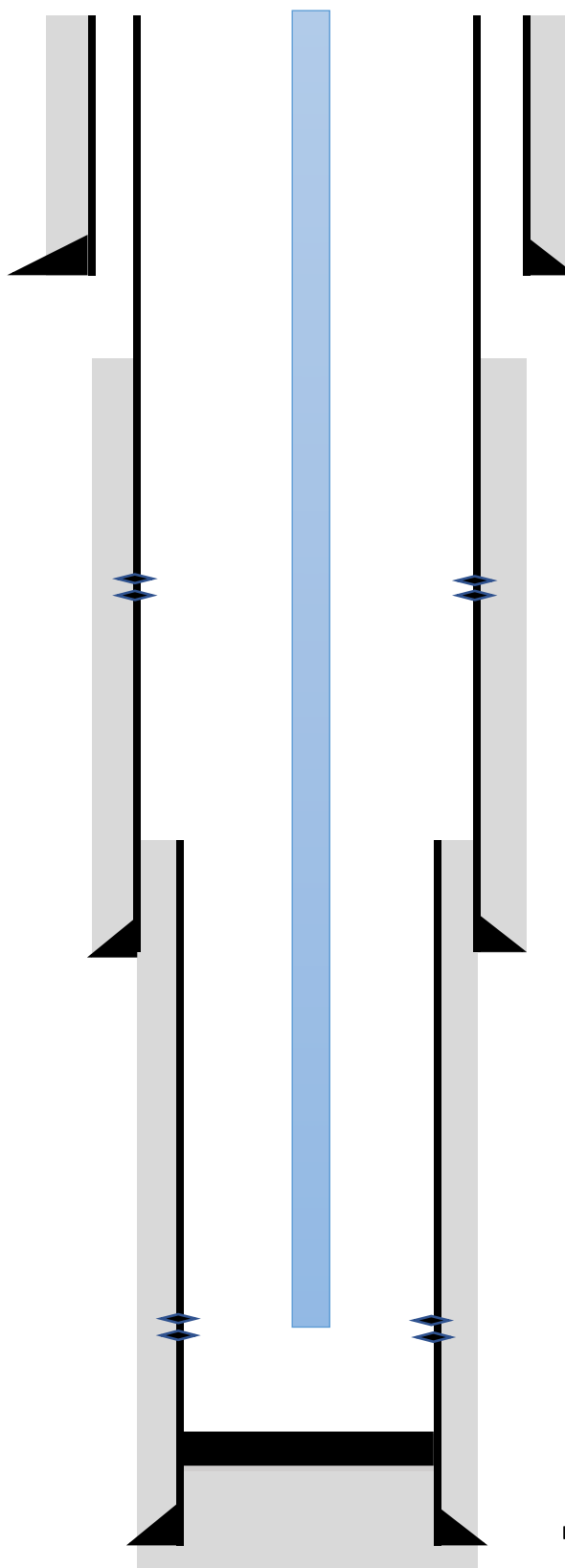
Jicarilla Apache F 6

API # 30-039-05958

Proposed Wellbore Diagram

Location: Sec: 22	Twonshp: 25N	Rge: 5W	Spud Date: 8/26/1957	Elevation: 6775' DF
Footage: 990' FSL	1140' FEL		Completion: 9/14/1957	County: Rio Arriba
Lat: 36.389035				
Long: -107.350822				

Tubing String
 2-3/8" 4.7# tubing set @ 7119'



Surface CSG: 10-3/4" 32.75# set @ 231'; Circulated cmt to surface.

TOC @ 1935'

3780' -3808' Chacra perfs

TOL @ 3919'

Intermediate CSG: 7-5/8" 26.6# set @ 3960', 11js of K-55, 36#. Circulated cmt to surface.
TOC @ 1935'

7108' -7144' Dakota perfs

PBTD @ 7156' (bridge plug)

Liner: 4-1/2" 15.1# @ 7164'

TD @ 7195'

Jicarilla Apache F 6 API # 30-039-05958 Current Wellbore Diagram

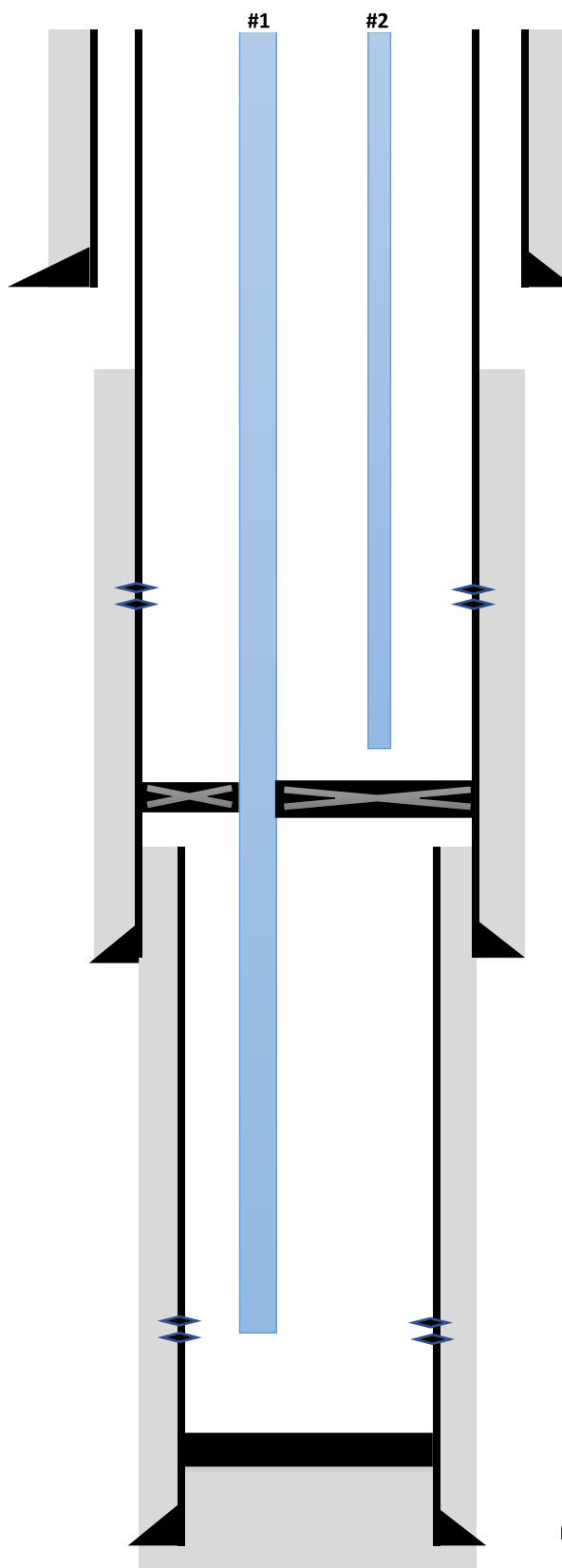
Location: Sec: 22 Twnshp: 25N Rge: 5W	Spud Date: 8/26/1957	Elevation: 6775' DF
Footage: 990' FSL 1140' FEL	Completion: 9/14/1957	County: Rio Arriba
Lat: 36.389035		
Long: -107.350822		

Tubing String #1

1-1/2" 2.76# IJ 10RT tubing set @ 7119'

Tubing String #2

3/4" tbg set @ est. 3800'



Surface CSG: 10-3/4" 32.75# set @ 231'; Circulated cmt to surface.

TOC @ 1935'

3780' -3808' Chacra perfs

Packer @ 3845'

TOL @ 3919'

Intermediate CSG: 7-5/8" 26.6# set @ 3960', 11js of K-55, 36#. Circulated cmt to surface.
TOC @ 1935'

7108' -7144' Dakota perfs

PBTD @ 7156' (bridge plug)

Liner: 4-1/2" 15.1# @ 7164'

TD @ 7195'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 581125

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 581125
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	DHC approval required prior to commingling of production.	5/1/2026