

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

WELL API NO.
30-041-10242

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
K-3935

7. Lease Name or Unit Agreement Name
Haley Chaveroo San Andres Unit

8. Well Number
#006

9. OGRID Number
164557

10. Pool name or Wildcat
Chavaroo San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ridgeway Arizona Oil Corporation

3. Address of Operator
PO Box 1110, St. Johns, AZ 85936

4. Well Location
Unit Letter **C** : **660** feet from the **N** line and **1880** feet from the **W** line
Section **34** Township **07S** Range **33E** NMPM County **Roosevelt**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4210' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPL

DOWNHOLE COMMINGLE

CLOSED-LOOP SYSTEM

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. P AND A

CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well on April 23, 2026 per the attached as plugged report on behalf of Ridgeway Arizona Oil Corporation for the State of New Mexico.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE *[Signature]* DATE 5/1/26
Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

As Plugged Report
Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #006
30-041-10242

Plug #1 spot balanced plug with 50 sxs Class C cement from 4112' to 3392'. Tag Plug #1 @ 3328'.

Plug #2 Spot 35 sxs Class C cement inside casing from 3326' to 2900'. Tag Plug #2 @ 2896'.

Plug #3 spot 75 sxs Class C cement from 2896' to 2369'. Tag Plug #3 low @ 2777'.

Plug #4 spot 26 sxs Class C cement from 2777' to 2400'. Tag @ 2441'.

Plug #5 with CICR @ 2237' mix and pump 95 sxs Class C cement; squeeze 80 sxs outside and leave 15 sxs inside casing.

Plug #6 Perforate @ 2194'. with CICR @ 2150', mix and pump 100 sxs Class C cement below CIRC from 2194' to 2150'.

Plug #7 Perforate @ 2135' with CICR @ 2100' mix and pump 100 sxs Class C cement; squeeze 97 sxs outside and leave 3 sxs inside 4.5" casing.

Plug #8 Perforate @ 2100' then mix and pump 50 sxs Class C cement from 2100' to 1900'

Plug #9 Perforate @ 1120' then mix and pump 50 sxs Class C cement from 1170' to 1000'. TOH. Load well with 1 bbl and squeeze 16 bbls through squeeze hole to TOC @ 1000'. Tag @ 1026'.

Plug #10 Perforate @ 500' then mix and pump 11 sxs Class C cement from 550' to 400'. Load well with 1 bbl and squeeze 6.5 bbls through perf holes to TOC @ 400'. Tag @ 368'.

Plug #11 Perforate @ 200' then mix and pump 50 sxs Class C cement from 200' to 100'; displace with 1.5bbls. WOC. Tag Plug #11 @ 100'.

Plug #12 Perforate @ 100' then mix and pump 25 sxs Class C cement from 100' to surface; circulate good cement out casing and BH. Top off surface with 10 sxs cement from 47'.

3/11/26 Road rig and equipment to location. Spot on location. SDFD.

3/12/26 RU rig and equipment. Open up well; no pressure on casing and tubing. Unable to check BH as no valve bull plugs. Work on Hubber WH; rusted. Change out plumbing on casing valves. Attempt to free tubing hanger; stuck. SDFD.

3/13/26 Open up well and pump 10bbls brine water to kill 10# BH pressure. Change out wellhead. NU companion flange and BOP. RU JMR wireline. RIH with 3.75" GR; stacked out at 2238'. RIH with 3-1/8" heavy bar and stacked out at 2238'. SDFD.

3/14/26 No pressures. RIH with sawtooth collar and tag @ 2228'. Unable to work past tight spot. Casing did not P/T. TOH. SDFD.

3/15/26 No pressures. Start to drill out tight spot from 2228' to 2230'. Continue to 3859'. PU 3795'. SD due to high winds.

3/16/26 No pressures. Continue drilling out to 4150'. Attempt to run wireline CIBP in hole; unable to go past 2240'. SDFD.

3/17/26 No pressures. Attempt to get past tight spot @ 2475'. L. Diede approed to TIH with tubing and spot 50 sxs @ 4145'. Unable to get past 2475' with plugging sub. No success. SDFD.

3/18/26 No pressures. TIH w/taper mille to 2300' nd work down to 3445'. PUH to 2300'. SDFD.

3/19/26 Open up well and blow down 5# well pressure. Run impression block and tag @ 2315'. TOH. Notified L. Diede, NMOCD. Ordered to run tapered mill. SDFD.

3/20/26 No pressures. R/T tapered mill to 4112'.

Plug #1 spot balanced plug with Class C cement from 4112' to 3392'. TOH and WOC. SDFD.

3/21/26 No pressures. Tag Plug #1 @ 3328'. L. Diede, NMOCD, approved. To spot 35 sxs above Plug #1 to 2900.

Plug #2 Spot 35 sxs Class C cement inside casing from 3326' to 2900'. WOC. Tag Plug #2 @ 2896'. SDFD.

3/22/26 No pressures. RU JMR wireline. Perforate @ 2896'. Establish circulation.

Plug #3 spot 75 sxs Class C cement from 2896' to 2369'; displace 9 bbls; pressured up to 800#. PUH to 2363' and reverse circulate. TOH. SDFD.

3/23/26. No pressures. Tag Plug #3 low @ 2777'. L. Diede, NMOCD, approved to spot 26 sxs cement on top of Plug #3.

Plug #4 spot 26 sxs Class C cement from 2777' to 2400'; displace with 9.1 bbls. PUH and reverse circulate clean with 20 bbls. PUH and WOC. TIH and tag Plug #4 @ 2415'. TOH. SDFD.

3/24/26 No pressures. Run CBL from 2400' to surface. TIH with packer to 2237'. P/T casing to 500#; good. PU tubing to 2300' and set packer; stuck in bad casing and shear off packer. TOH and LD packer. SDFD.

3/25/26 No pressures. Tag Plug #4 @ 2441'. L. Diede, NMOCD approved spotting balanced plug from 2441' to 2300'. Circulate well with 40 bbls water; unable to spot balanced plug due to unbalanced well. L. Diede, NMOCD approved to set a CICR @ 2237' and pump 95 sxs with 15 inside and 80 outside. TIH and set 4.5" CIRC @ 2237'. Establish injection rate 2bpm @ 400#. Plug #5 with CICR @ 2237' mix and pump 95 sxs Class C cement; squeeze 80 sxs outside and leave 15 sxs inside casing. Displace to CR with 9 bbls from 2237' to 2441'. TOH and LD setting. SDFD.

3/26/26 No pressures. Run CBL from 2028' to surface; no bond. P/T casing to 500#; good. Perforate @ 2194'. Set CICR @ 2150'. Plug #6 with CICR @ 2150', mix and pump 100 sxs Class C cement below CIRC from 2194' to 2150'. PUH. SDFD.

3/27/26 No pressures. SD due to high winds.

3/28/26 No pressures. L. Diede, NMOCD requested to run CBL from 2135' to surface. Found no cement. Sting into CR and pump to tubing. Attempt to establish rate below CR; pressured up to 800#; no rate. Perforate @ 2135'; well started flowing. Wait for flow to die down before removing WL. SI well and monitor pressure 5psi; after 1 hr well flowing up 4.5" casing; no flow out BH. RIH and set CICR @ 2100'. Establish injection rate 2 bpm @ 300#. Plug #7 with CR @ 2100' mix and pump 100 sxs Class C cement; squeeze 97 sxs outside and leave 3 sxs inside 4.5" casing. LD stinger. SDFD.

3/29/26 No pressures. Run CBL from 2100' to surface; no bond. Sting into CICR and attempt to establish injection rate; pressured up to 800#; no rate. TOH. L. Diede, NMOCD, approved to spot 50 sxs cement from perfs @ 2100' to 1900'. WOC. Perforate squeeze holes at 2100'. POH with well lowing. TIH open ended to 2100. Plug #8 mix and pump 50 sxs Class C cement from 2100' to 1900' and displace with 5 bbls. TOH. RU pump to casing and displace TOC @ 1900'. SDFD.

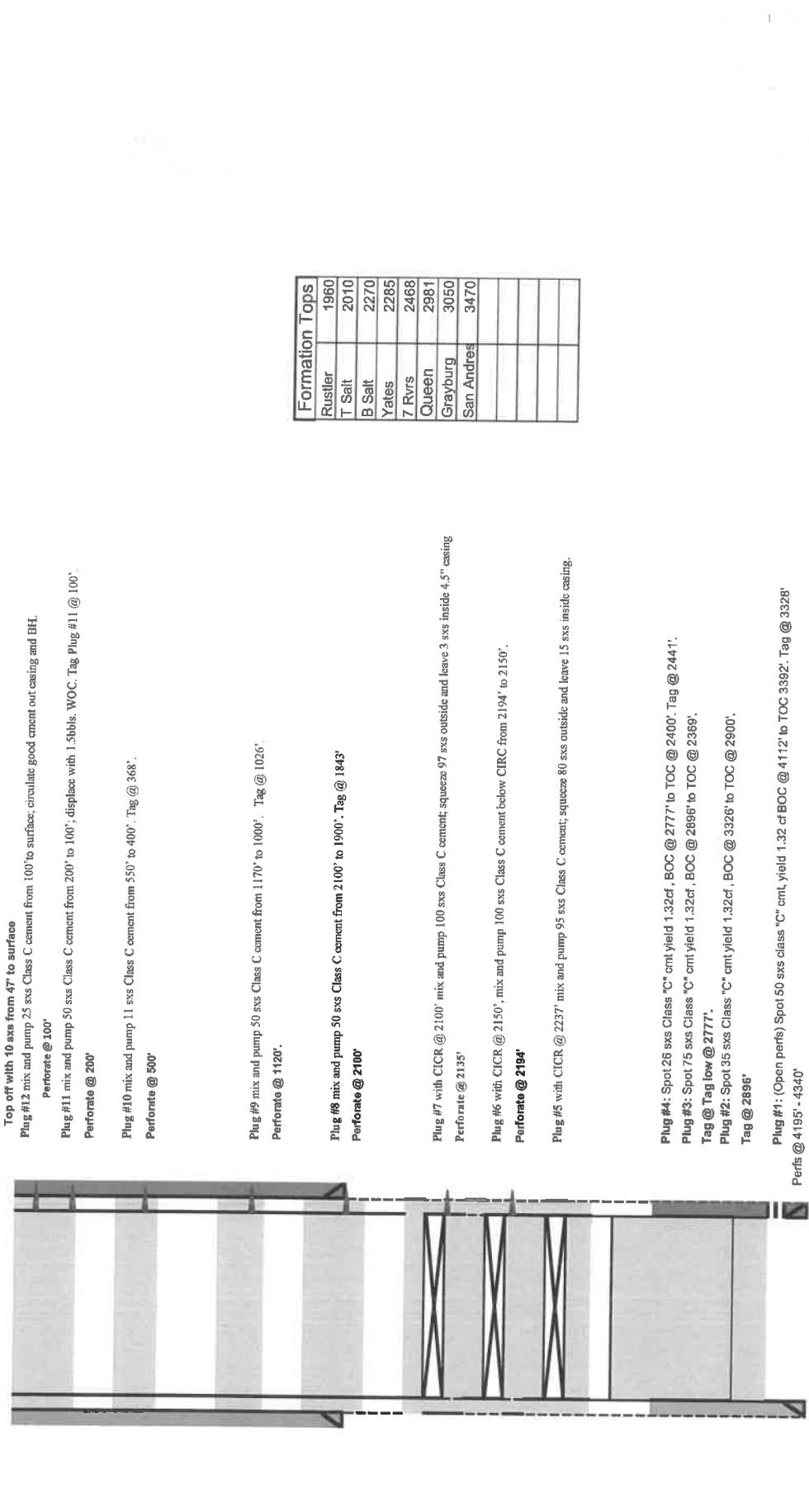
3/30/26 No pressures. Tag Plug #8 @ 1843'. P/T casing to 500#; good. L. Diede approved perforating @ 1120' and spot 50 sxs cement from 1120' to 1000'. WOC. Perforate @ 1120'. TIH to 1170'. Plug #9: mix and pump 50 sxs Class C cement from 1170' to 1000'. TOH. Load well with 1 bbl and squeeze 16 bbls through squeeze hole to TOC @ 1000'. WOC. TIH and tag @ 1026'. L. Diede, NMOCD approved perforating @ 500' and squeeze cement to 400'. Perforate @ 500'. Plug #10: mix and pump 11 sxs Class C cement from 550' to 400'. Load well with 1 bbl and squeeze 6.5 bbls through perf holes to TOC @ 400'. SDFD.

3/31/26 No pressures. TIH and tag Plug #10 @ 368'. L. Diede, NMOCD ordered to perf @ 200' and spot 50 sxs to TOC @ 100'. Perforate @ 200'. Plug #11 mix and pump 50 sxs Class C cement from 200' to 100'; displace with 1.5bbls. WOC. Tag Plug #11 @ 100'. Perforate @ 100'. Plug #12 mix and pump 25 sxs Class C cement from 100' to surface; circulate good cement out casing and BH. SDFD.

4/1/26 No pressures. Tag cement with poly pipe @ 47'. Top off with 10 sxs from 47' to surface. RD plugging equipment.

4/23/26 Cut off wellhead. Found cement at surface. Install P&A marker plate. Cut off anchors. Backfill wellbore. Job complete.

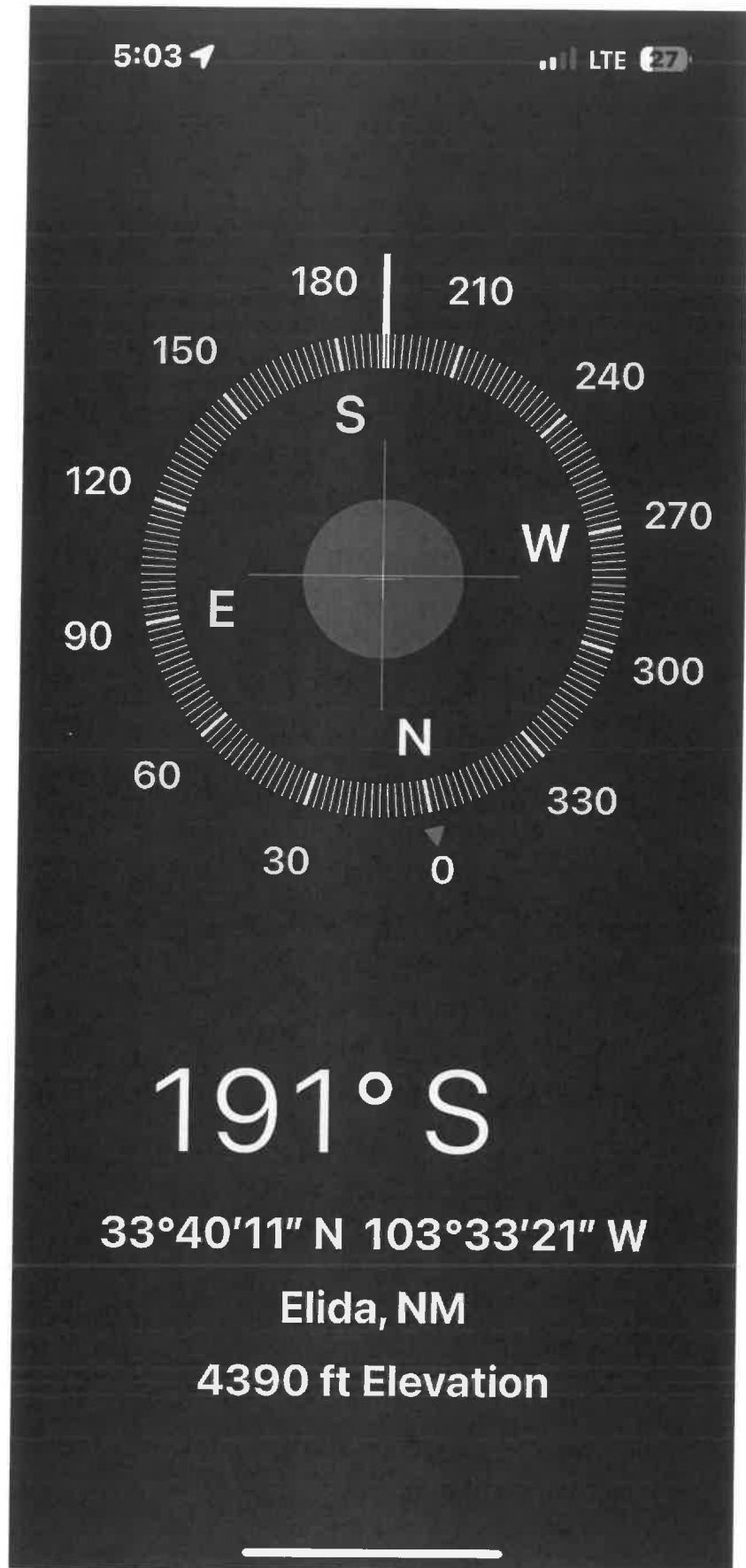
| | | |
|------------|--|--|
| Author: | Neil @ JMR | |
| Well Name | Hailey Chaveroo SA Unit #006 | |
| Field/Pool | Chaveroo San Andres | |
| County | Roosevelt | |
| State | New Mexico | |
| Spud Date | 10/25/68 | |
| API: | 30-041-10242 | |
| Location: | Unit C 660 FNL, 1880 FWL Sec. 34, T7S, R33E | |
| DF | 4410' | |



Top off with 10 sxs from 47' to surface
 Plug #12 mix and pump 25 sxs Class C cement from 100' to surface; circulate good cement out casing and BH.
 Perforate @ 100'
 Plug #11 mix and pump 50 sxs Class C cement from 200' to 100'; displace with 1.5bbbls. WOC. Tag Plug #11 @ 100'.
 Perforate @ 200'
 Plug #10 mix and pump 11 sxs Class C cement from 550' to 400'. Tag @ 368'.
 Perforate @ 500'
 Plug #9 mix and pump 50 sxs Class C cement from 1170' to 1000'. Tag @ 1026'.
 Perforate @ 1120'.
 Plug #8 mix and pump 50 sxs Class C cement from 2100' to 1900'. Tag @ 1843'.
 Perforate @ 2100'
 Plug #7 with CIRC @ 2100' mix and pump 100 sxs Class C cement; squeeze 97 sxs outside and leave 3 sxs inside 4.5" casing
 Perforate @ 2135'
 Plug #6 with CIRC @ 2150', mix and pump 100 sxs Class C cement below CIRC from 2194' to 2150'.
 Perforate @ 2194'
 Plug #5 with CIRC @ 2237' mix and pump 95 sxs Class C cement; squeeze 80 sxs outside and leave 15 sxs inside casing.
 Plug #4: Spot 26 sxs Class "C" cement yield 1.32cf. BOC @ 2777' to TOC @ 2400'. Tag @ 2441'.
 Plug #3: Spot 75 sxs Class "C" cement yield 1.32cf. BOC @ 2898' to TOC @ 2369'.
 Tag @ Tag low @ 2777'.
 Plug #2: Spot 35 sxs Class "C" cement yield 1.32cf. BOC @ 3326' to TOC @ 2900'.
 Tag @ 2895'.
 Plug #1: (Open perfs) Spot 50 sxs class "C" cement yield 1.32 cf BOC @ 4112' to TOC 3392'. Tag @ 3328'.
 Perfs @ 4195' - 4340'

| Formation Tops | |
|----------------|------|
| Rustler | 1960 |
| T Salt | 2010 |
| B Salt | 2270 |
| Yates | 2285 |
| 7 Rvrs | 2468 |
| Queen | 2981 |
| Grayburg | 3050 |
| San Andres | 3470 |
| | |
| | |
| | |
| | |





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 581167

DEFINITIONS

| | |
|---|--|
| Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707 | OGRID: 333576 |
| | Action Number: 581167 |
| | Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P) |

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 581167

QUESTIONS

| | |
|---|--|
| Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707 | OGRID: 333576 |
| | Action Number: 581167 |
| | Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P) |

QUESTIONS

| | |
|----------------------------|--|
| Prerequisites | |
| [OGRID] Well Operator | [164557] RIDGEWAY ARIZONA OIL CORP. |
| [API] Well Name and Number | [30-041-10242] HALEY CHAVEROO SA UNIT #006 |
| Well Status | Plugged (not released) |

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Santa Fe, NM 87505

CONDITIONS

Action 581167

CONDITIONS

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| Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707 | OGRID: 333576 |
| | Action Number: 581167 |
| | Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|-----------|----------------|
| loren.diede | None | 5/1/2026 |