

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-021-20494
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mitchell	
8. Well Number	092F
9. OGRID Number	495
10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4345'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2 SUPPLY	
2. Name of Operator HESS Corporation	
3. Address of Operator PO Box 840 Seminole TX 79360	
4. Well Location Unit Letter F : 1920 feet from the NORTH line and 1970 feet from the WEST line Section 9 Township 18N Range 30E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4345'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Acid Stimulation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start date Thursday, September 15, 2011

MIRU HES pump services. Test lines. Pump 200 gallons of produced water followed by
3,000 gallons of 7.5% acid. Flush with 10,000 gallons of produced water.

SI well. Re-connect injection line. RDMO.

SUBSEQUENT REPORT
WILL BE REQUIRED.

Spud Date:

10/10/2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C. Smith

TITLE ENGINEER TECH

DATE 9/7/2011

Type or print name RITA C. SMITH

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE 9/19/2011

Conditions of Approval (if any):