State Lease - 6 copies	Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico				Form C-105			
Fee Lease - 5 copies <u>District I</u>	histrict I					-	Revised June 10, 2003 WELL API NO.				
District II							30-007-20526				
1301 W. Grand Aven District III	'	_	20 South St. Fr	_		1	5. Indicate 7			· K21	
1000 Rio Brazos Rd., District IV	,			Santa Fe, NM	87505	;	 	STATE FEE State Oil & Gas Lease No.			
WELL C			MPI	ETION REPOR	RT AN	DIOG	-				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Coalbed Methane						7	7. Lease Name or Unit Agreement Name				
·		LL KAJ DKY	LJ	OTHER Coalbed	Methane	<u>!</u>		VPR B			
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER						1					
2. Name of Operator							_	8. Well No.			
		ENERGY R	ATO.	N, L.L.C. •	'			60			
3. Address of Oper	ator PO BOX	190						9. Pool name or Wildcat Van Bremmer Vermejo Gas			
		NEW MEX	CO 8	7740							9 10H
4. Well Location	 - · · · · · · · · · · · · · · · · ·										
Unit Letter	L : 141	7 Feet From	The	South Line	and	702 Feet	Fron	The <u>Wes</u>	tLine		
Section	2 Town			Range	18E	NN	ИΡМ	1 (Colfax	County	
10. Date Spudded 01/23/05	11. Date T.D. Re 01/24/0	1	Date Co	mpl. (Ready to Prod.) 03/10/05	1	3. Elevations (RKB, RT, GR, ,995 '	etc.)	14. Elev.	Casinghead 7,995'
15. Total Depth 2,755'	16. Plug B	nck T.D. 583'		Multiple Compl. How ones?	Many	18. Interv Drilled By	als	Rotary Tools 0 - T		Cable 1	
19. Producing Inter	val(s), of this comp	letion - Top, Bo								ctional Su	rvey Made
21. Type Electric a	nd Other Logs Run	7' – 2,439'		iton – Vermejo C				22. Was Well (Cored		
	d Density Sing	le Induction		and Cement Bon			<u> </u>		-11\	No	"
23.	E WEIG	HT LB./FT.	LA	SING RECOR		eport an s	urin	gs set in we		A	MOUNT PULLED
8 5/8"	2	3 lbs	s 336'		11"		100 sks				
5 1/2"	15	.5 lbs	os 2,593'		7 7/8"			347' sks		<u> </u>	
			 							 -	
SIZE	TOP	воттом	LIN	ER RECORD SACKS CEMENT	SCRE	EN	25. SIZ		JBING RE		PACKER SET
SIZE	101	BOTTOM		BACKS CLIVELYI	JULI	514	_	7/8"	2,505		FACKER SET
26. Perforation re 2326'- 2328'	cord (interval, size , 2392'- 2395', 243		oles			CID, SHOT, HINTERVAL		ACTURE, CEN			
2214'- 2220'	24 Holes					'' - 2439'		AMOUNT AND KIND MATERIAL USED 195,677 lbs 16/30 Brady sand			
1098'- 1102' 938'- 943', 9	, 1162- 1167', 1248 59'- 961' 28 Hol		oles								
697'- 701', 7		es									
28	-		1 1 (5)			TION		There	 		
Date First Production O3/10/05 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/3" casing.					,	Well Status (Prod. or Shut-in) Production					
Date of Test 03/10/05	Hours Tested 24 Hours	Choke Size		Prod'n For Test Period	Oil - B	bi N/A	Gas	- MCF 245	Water - BI		Gas - Oil Ratio N/A
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.	Ga	s - MCF	v	/ater - Bbl.			PI - (Corr.)
Press. 280 psi	80 psi	Hour Rate		N/A		245		245			N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By Gary Blundell							Blundeli				
30. List Attachments											
31 .I hereby certif	y that the informa	tion shown on	both s	ides of this form as t	rue ana	complete to	the t	est of my know	ledge and	belief	
Signature Shu	Signature Shulles Title Regulatory Analyst Date 04/06/05										
E-mail Address shirley.mitchell@elpaso.com											

INSTRUCTIONS

tis form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests inducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate cept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
`. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
'. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
. Salt	T. Atoka	T. Pictured Cliffs_	T. Penn. "D"			
. Yates	T. Miss	T. Cliff House	T. Leadville			
. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
. Queen_	T. Silurian	T. Point Lookout	T. Elbert			
. Grayburg	T. Montoya	T. Mancos	T. McCracken			
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
. Glorieta	T. McKee	Base Greenhorn	T. Granite			
. Paddock	T. Ellenburger	T. Dakota	T Raton 0'			
. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,170'			
.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,464'			
. Drinkard	T. Bone Springs	T. Entrada	T			
, Abo	T.	T. Wingate	T.			
Wolfcamp	Т.	T. Chinle	T.			
Penn	T	T. Permian	T			
Cisco (Bough C)	T	T. Penn "A"	T.			
			OIL OR GAS			

SANDS OR ZONES

			SANDS UK ZUNES
1, from	to	No. 3, from	to
			to
,		ANT WATER SANDS	
lude data on rate of wa	ter inflow and elevation to which	ch water rose in hole.	
1. from	toto	feet	
•		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

om	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		!					
						:	
				:			