

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20205
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
2. Name of Operator OXY USA, Inc.	8. Well No. 261D (SWD)
3. Address of Operator P. O. Box 303, Amistad, NM 88410	9. Pool name or Wildcat Bravo Dome CO ₂ Gas Unit 640 Acre Area
4. Well Location Unit Letter <u>D</u> : <u>500</u> feet from the <u>North</u> line and <u>765</u> feet from the <u>West</u> line Section <u>26</u> Township <u>19N</u> Range <u>34E</u> NMPM Union County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4760' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐
OTHER: Run 4.5" casing liner ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Request NMOCD approval to run 4.5" liner inside existing 7" casing to repair small casing leak. We plan to perform this work as soon as equipment is available (currently estimated around June 1). We plan to perform this work as follows:

MI x RUSU, unset packer, pull and lay down 2 3/8" tubing, packer and tail joint, run retrievable bridge plug and set above top perf at 1587', dump 15 sx of sand, run 4.5" casing to 1565', install wellhead, cement with 100 sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx), circulate cement to surface, WOC overnight, test 4.5" casing to 500#, run workstring and tag cement and drill out cement to RBP, push bridge plug to bottom of well, circulate hole clean, lay down workstring, run packer, 2 3/8" fiberglass tubing, set packer at 1500', install wellhead, test annulus to 500#, RD x MOSU.

Per NMOCD requirements, perform casing MIT following above described work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Holcomb TITLE Team Leader DATE 4-14-2005

Type or print name Danny J. Holcomb Telephone No. 505-374-3010

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/20/05
Conditions of approval, if any: