

Martin, Ed, EMNRD

30-021-20553

From: Martin, Ed, EMNRD
Sent: Monday, May 14, 2012 12:31 PM
To: 'Smith, Rita'
Cc: Holcomb, Danny
Subject: RE: Work in WBD tomorrow

It's OK for them to proceed on this. Keep me posted and thanks for the heads-up.

Ed Martin
New Mexico Oil Conservation Division
District IV Supervisor
1220 S. St. Francis
Santa Fe, NM 87505
Work: 505-476-3470
Cell: 505-690-2365
Home: 505-685-4056

From: Smith, Rita [mailto:rsmith@Hess.com]
Sent: Monday, May 14, 2012 12:12 PM
To: Martin, Ed, EMNRD
Subject: Work in WBD tomorrow
Importance: High

Ed, I have just found out that we are sending a rig to WBD to do work on WBDU 1829-142N. I am working on the C103 for Intent but they are going to do the work this week. I have attached the schematic that Dan Cordle sent to me with the work summary that is to be done.

I am sorry for the short notice; it seems to happen more all the time. Like I mentioned above I just over heard about it this morning.

Please advise on what needs to be done for this to be in compliance.

Thank you

Rita

Rita C Smith

Engineering Technician
Hess Corporation, Unconventionals Permian
600 NW Ave B
Seminole TX 79360
Office (432) 758-6726
Cell (432) 209-1084
Fax Number (432) 758-6715
rsmith@hess.com

WOS: Drill out to 2960' (2946' from GL)

Start Date

Wednesday May 16, 2012 MIRU Sundown PU & Nabors reverse unit. Hold JSA to discuss work & safety concerns. ND WH & NU BOP's.

Thursday May 17, 2012 Circulate well clean and TOOH & LD w/WS & bit. Clean location & RDMO.

Well name:

WELL NO. 1829-142N

Work-Over Procedure

Field:

West Bravo Dome

State, County: New Mexico, Harding
 Location: 330' FSL & 2620' FWL Section 14, T18N R29E
 TD: 3,000'
 PBSD: 2,893'
 KB 5,369'
 GL 5,355'
 Perfs
 Open Hole
 AFE:
 API # 30-021-20553
Engineer in Charge: Dan Cordle - Cell: 281.799.1484, email: dcordle@hess.com

CSG	OD	ID	Drift	GRADE	THD	WT/FT	TOP
Surface	8.625"	8.098"	7.972"	J-55	STC	24.00#	0'
Prod TBG.	5.500"	4.950"	4.825"	K-55	LT&C	15.50#	0'

Notes

- * Well has **NOT** been completed and is full of fluid.
- * Prior to MIRU, all contractors must be orientated to field at WBD compressor station
- * WS will be provided by WBD operations
- * Porta Potty will be provided by WBD operations

From: Omole, Oluwole
Sent: Monday, May 14, 2012 12:03 PM
To: Cordle, Daniel; Smith, Rita; Holcomb, Danny; McGehee, Chad L.
Subject: Fw: Work in WBD

Rita,

Please contact Ed Martin via phone or email; with the objective of securing a verbal approval.

Obtain any information you need from Dan/Danny for this purpose.

Thanks.
 Regards,
 Wole

From: Smith, Rita
Sent: Monday, May 14, 2012 11:36 AM
To: Omole, Oluwole
Subject: Re: Work in WBD

Email or verbal. Usually danny h takes care of this. But contact is Ed martin.

Rita C. Smith
Engineering Technician
HESS Corporation
Office 432-758-6726
Cell 432-209-1084

From: Omole, Oluwole
Sent: Monday, May 14, 2012 11:17 AM
To: Smith, Rita; Cordle, Daniel
Cc: McGehee, Chad L.
Subject: Re: Work in WBD

Rita,
What do we need to do to be able to work tomorrow?
Is a verbal via phone feasible? Who is the contact?
Thanks.
Regards,
Wole

From: Smith, Rita
Sent: Monday, May 14, 2012 11:15 AM
To: Cordle, Daniel
Cc: Omole, Oluwole; McGehee, Chad L.
Subject: RE: Work in WBD

Dan,
We will not have the approved C103 back in time for the work. You will need to get approval from NMOCD to do this work. I will need an email to put into the well file for validation of this.
Thanks
Rita

Rita C Smith
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From: Cordle, Daniel
Sent: Monday, May 14, 2012 10:39 AM
To: Smith, Rita
Cc: Omole, Oluwole
Subject: RE: Work in WBD

I just sent you the procedures & C-103 request. I could not give any more notice because we just formed the plan of action on Friday.

From: Smith, Rita
Sent: Monday, May 14, 2012 10:31 AM
To: Cordle, Daniel

Cc: Omole, Oluwole
Subject: Work in WBD

After hearing in the morning meeting about the work/rig that is going to be done this week in WBD. I will need a procedure to submit to the NMOCD or BLM if it is on one of their wells.
To be in compliance I really need more notice, to do the work you should an approved C103 in hand before the work is started.
Thanks
Rita

Rita C Smith

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Well name: **WELL NO. 1829-142N**
 Field: West Bravo Dome
 State, County: New Mexico, Harding
 Location: 330' FSL & 2620' FWL Section 14, T18N R29E
 TD: 3,000'
 PBTD: 2,893'
 KB: 5,369'
 GL: 5,355'

Work-Over Procedure



Perfs
 Open Hole
 AFE:
 API # 30-021-20553
 Engineer in Charge: Dan Cordle - Cell: 281.799.1484, email: dcordle@hess.com

CSG	OD	ID	Drift	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	SXS	TOC	Burst	Collapse
Surface	8.625"	8.098"	7.972"	J-55	STC	24.00#	0'	1,626'	39	12.250"	415	Surf	2,950	1,370
Prod TBG.	5.500"	4.950"	4.825"	K-55	LT&C	15.50#	0'	2,999'	72	7.875	330	Surf	4,810	4,040

WOS: Drill out to 2960' (2946' from GL)

Start date	Days
Thursday, May 17, 2012	1
Friday, May 18, 2012	2

MIRU Sundown PU & Nabors reverse unit. Hold JSA to discuss work & safety concerns. ND WH & NU BOP's. PU & RIH w/ 4.75" bit, 3.5" DC, & 2 3/8" WS. Rig up power swivel. Tag PBD. Drill out to 2960'.

Circulate well clean and TOO H & LD w/WS & bit. Clean location & RDMO.

Notes

- * Well has **NOT** been completed and is full of fluid.
- * Prior to MIRU, all contractors must be orientated to field at WBD compressor station
- * WS will be provided by WBD operations
- * Porta Potty will be provided by WBD operations

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		LEASE NAME 1829-142N		API # 30-021-20553	WELL NO. 1829-142N	
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>GL 5,355'</p> <p>8 5/8", 24.0# 820 sx TOC: Circ to surf</p> </div> <div style="width: 45%; text-align: right;"> <p>1,626'</p> <p>PBD: 2,893'</p> <p>3,000' TD</p> </div> </div>		TYPE COMPLETION: <input checked="" type="checkbox"/> SINGLE <input type="checkbox"/> DUAL <input type="checkbox"/>				
		LOCATION: 2620' FWL & 330' FSL, Sec.14, T18N, R29E				
		TD 3,000'		PBD 2,893'	KB 5,369'	DF 5,368'
		COD		DOD 2,893'	GL 5,355'	
		NO. PROD. WELLS ON LEASE		PRODUCTION	PUMPING	
		ZONE TO BE WORKED ON:			CURRENT COMPLETION ZONE:	
		CSG. PERFS:				
		CURRENT TEST (SHOW DATE)				
		GAS		OIL		
		GAS		OIL		
CASING BREAKDOWN						
SURF. 8 5/8", 24.0# 12.25" hole		SIZE: 820 sx	TOC: Circ to surf	DEPTH 1,626'		
INTER.						
PROD. 5.5", 15.5# 7.875" hole		SIZE: 550 sx	TOC: Circ to surf	DEPTH 3,000'		
TUBING # JTS.		SIZE:	PKR SET @	OE DEPTH		
WORKOVER HISTORY						
8.625" Csg. : 8.098" I.D.						
5.5" Csg. : 4.95" I.D. 0.0238 bbls/ft						
PREPARED BY:		Dan Cordle		Created: May 14, 2012		