Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20600 7. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Ü	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR E	
	Gas Well Other Coalbed Methane		8. Well Number 35
2. Name of Operator			9. OGRID Number
EL PASO ENERGY RATON, L.L.C.  3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740			10. Pool name or windcat
4. Well Location			
Unit Letter J: 1489 feet from the South line and 1391 feet from the East line			
Section 36 Township 32N Range 18E NMPM Colfax County			
0, 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	9,005'	(GL)	(4. m)
Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORLD			
		COMMENCE DRIL	<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/14/05 Spud @ 6:30 p.m. Drill 11" surface hole to 347'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 337'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
04/15/05 Drill 7 7/8" hole from 347' - 1,616'. Reached TD 1,616' at 10:00 p.m.			
MIRU Patterson and log well. Logger's TD at 1,611'.  Run 38 jts 5 ½", 15.5#, J-55 LT & C casing at 1,566'.			
HES mixed and pumped 210 sks Midcon II cement. Plug down at 1:00 p.m. Circulated 20 bbls cement to surface.			
Well shut in.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
Or a Chriff of			
SIGNATURE DATE 04/21/05  Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
DISTRICT SUPERVISOR			PERVISOR WALLS
Conditions of Approval (If any):			