Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20610 7. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Dease (value of Olite Agreement (value	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	E "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A
	Gas Well 🛛 Other Coalbed Methane		8. Well Number 219
2. Name of Operator			9. OGRID Number
EL PASO	ENERGY RATON, L.L.C.		
3. Address of Operator			10. Pool name or Wildcat
	X 190, RATON, NM 87740		<u> </u>
4. Well Location			
	1966 feet from the South		
	wnship 31N Range 19		Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,159' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			<u> </u>
			_
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/10/05 0 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
04/18/05 Spud @ 2:30 p.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 335'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 11 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
04/19/05 Drill 7 7/8" hole from 345' - 2,410'. Reached TD 2,410' at 2:30 p.m.			
MIRU Patterson and log well. Logger's TD at 2,405'.			
Run 57 jts 5 ½", 15.5#, J-55 LT & C casing at 2,362'.			
HES mixed and pumped 330 sks Midcon II cement. Plug down at 11:30 p.m. Circulated 36 bbls cement to surface.			
Well shut in.			
Lhereby certify that the information	above is true and complete to the	hest of my knowledge	e and helief. I further certify that any nit or helow.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
Chittin Mitchall			
SIGNATURE TITLE Regulatory Analyst DATE 04/21/05 Type or print name Shirley Mitchell E-mail address: shirley mitchell@elpaso.com Telephone No. (505) 445-6785			
Type or print name Shirley Mitchell E-mail address: shirley mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
APPROVED BY: My Wester TITLE DISTRICT SUPERVISOR DATE 4/26/05			
Conditions of Approval (f any)			
V			