

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-021-20543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 312G
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2, Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4427 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X CO2

2. Name of Operator
Hess Corporation

3. Address of Operator PO Box 840 Seminole TX 79360

4. Well Location

Unit Letter G : 2310 feet from the N line and 1650 feet from the E line
Section 31 Township 19N Range 30E NMPM County Harding

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: CTU Blow-down ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

1929 312G

05/01/2012

Intent to I. MIRU 1.25 in. CTU * note: CTU uses their own BOP's, -Miscellaneous Support Vehicles-Hook up to 5 in. 8 rnd. thread,
& 3000 lb. Tulsa valve. II. Perform Site Specific Orientation, JSA and High Risk Engagement Form Specific site orientation
& work rules, Specific site hazards, Specific equipment hazards, Specific job details (Blow down depth), Contingencies
III. Blow down well Load 1.25 in. coil tubing with air from unit compressor (1000 - 1200 lb. discharge pressure), TIH @ 80 fpm
Max, Slow entry rate when target depth is within 500 ft., Hold on depth for 5 minutes to ensure evacuation of fluid, TOOH blowing
down while coming out. Close Tulsa valve before removing CTU BOP. IV. RDMO CTU After Service Vendor is off location, begin well
flow back to production line through remote. V. Clean Location Assure all Trash is picked up & gates are re-installed

Spud Date:

04/13/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C Smith

TITLE

Engineer Tech

DATE

4/24/2012

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

5/17/2012

Conditions of Approval (if any):