Submit 1 Copy 7 Office	Γο Appropriate District	Sta	State of New Mexico			Form C-103		
<u>District I</u> – (575)		Energy, Minerals and Natural Resources			TYPET A DIN	Revised August 1, 2011 WELL API NO.		
1625 N. French <u>District II</u> – (575	Dr., Hobbs, NM 88240 5) 748-1283				WELL API NO. 30-021-20414			
811 S. First St.,	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate T	5. Indicate Type of Lease		
	District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					FEE [X	
District IV - (50	District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM					c Gas Lease No.		
87505	cis Dr., Santa Pe, NWI				·	•		
(5.0.1.0	SUNDRY NOTIC				7. Lease Nan	ne or Unit Agreemer	it Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						o Dome Unit		
PROPOSALS.)					8. Well Num	her 341G		
1. Type of Well: Oil Well Gas Well Other X CO2 2. Name of Operator						9. OGRID Number		
Hess Corporation					J. OGIGE IV	495		
3. Address of Operator PO Box 840 Seminole TX 79360						10. Pool name or Wildcat West Bravo Dome CO2 Gas		
4 W-11 I	- 4 ·				West Bravo	Dome CO2 Gas		
4. Well Loca	ation Letter ^G :	2420 fact fro	m the N	line and	1650 feet	from theE	line	
	ion ³⁴			inge 29E	NMPM		rding	
5666	Kara Para da			RKB, RT, GR, etc				
36 /	2/4 图	•	9 GR				2	
							•	
	. 12. Check Ap	opropriate Box	to Indicate N	ature of Notice	, Report or Ot	her Data		
	NOTICE OF INT	ENTION TO		l sur	RSEQUENT	REPORT OF:		
PERFORM R		PLUG AND ABA		REMEDIAL WO		ALTERING CA	SING 🔲	
TEMPORARI		CHANGE PLANS	_	COMMENCE DE	RILLING OPNS.[] PANDA		
		MULTIPLE COM	PL 🗌	CASING/CEMEI	NT JOB [
DOWNHOLE	COMMINGLE							
OTHER:	Intent to FRA	С	Ճ	OTHER:				
	ibe proposed or comple							
	rting any proposed work sed completion or record		9.15.7.14 NMAC	C. For Multiple Co	ompletions: Atta	ch wellbore diagran	1 01	
	341G	inpiction.						
Prior to Day of Frac 3	Job ol frac tank, -MI and set 5	100 bbl flow back ta	nk and flowback pi	peNipple up frac v	alve and flowback t	ee on wellhead		
-1	MI and set FlowCO2 portable Acid Truck and Van (2):Pump	CO2 tank, -MI and	set mountain mover	(sand bin)				
-Frac Van. (2		Miscellaneous Suppo	rt Vehicles (5-7)		work rules - Specifi	c site hazards:		
-Specific equipment ha	azards; -Specific chemical c frac job;-Per attached de	. hazards;-Specific	job details;-Conti	ngencies				
- Perform in	nmediate flowback to flowba dor frac crew;-After Service	ck tank on ½" choke	for 10 - 30 minut	es while Frac Crew s	tands by			
-Drain frac tank and	d MO;Empty mountain mover a Monitor flowback pressure a	and MO; Empty FlowCO2	portable tank and	MO	k tank on a the	NC .	•	
-After 24 hours, chang	ge choke to %" if flowback for pressure and amount of	pressure is above 3	00 psi.If pressure	is below 300 psi, 1		dditional 12 hours th	en shut well i	
-After 72 hours, flow	back must be ceased due to e and flowback tee; Nipple	regulatory requirem	ents. RDMO flowbac	k equipment;	and water, from a	darezonar ta nodro, en	on onde work in	
	zation-Drain, clean out and				piping;-Clean loca	tion		
Г	The second of th	<u> </u>						
Spud Date:	11/15/2011		Rig Release Da	ite:				
· L	•			<u> </u>				
T.1 1		• • •	1	. 6 1 1 1	11.11.0			
I hereby certify	y that the information ab	oove is true and co	omplete to the be	est of my knowled	ige and belief.	•		
	(A) 10 11	271		_ ,		25/22/2	•	
SIGNATURE	JULY D	M	_TITLEEngi	neer Tech .		_DATE05/22/20	J12 —————	
Type or print r	name Rita C Smith		F-mail address	rsmith@hess	.com	PHONE: 432-758	3-6726	
For State Use						THORE.	*	
	- 10 v	N L'	DIST	RICT SUPE	KAI2OK	-1	1.	
APPROVED E	BY:	Jarus	TITLE	0 00 0 0 0 0 0 0		DATE 5/30	12012	
Conditions of a	Approval (if any):	V						