

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address HESS CORPORATION PO BOX 840 SEMINOLE TX 79360		² OGRID Number 495
		³ Reason for Filing Code/ Effective Date CG
⁴ API Number 30 - 021-20414	⁵ Pool Name West Bravo Dome CO2 Gas	⁶ Pool Code 96387
⁷ Property Code 16752	⁸ Property Name West Bravo Dome Unit	⁹ Well Number 341G

II. ¹⁰ Surface Location

UL or lot no. G	Section 34	Township 19N	Range 29E	Lot Idn G	Feet from the 2420	North/South Line N	Feet from the 1650	East/West line E	County HARDING
--------------------	---------------	-----------------	--------------	--------------	-----------------------	-----------------------	-----------------------	---------------------	-------------------

¹¹ Bottom Hole Location

UL or lot no. G	Section 34	Township 19N	Range 29E	Lot Idn G	Feet from the 2420	North/South line N	Feet from the 1650	East/West line E	County HARDING
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 05/03/2012	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 141930	¹⁹ Transporter Name and Address HESS CORPORATION PO BOX 840 SEMINOLE TX 79360	²⁰ O/G/W G

IV. Well Completion Data

²¹ Spud Date 11/15/2011	²² Ready Date 05/03/2012	²³ TD 2199	²⁴ PBDT	²⁵ Perforations 2090-2110 2130-2140	²⁶ DHC, MC
²⁷ Hole Size 12.25	²⁸ Casing & Tubing Size 8.625	²⁹ Depth Set 760	³⁰ Sacks Cement 415		
7.875	5.5	2199	400		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 05/03/2012	³³ Test Date 05/04/2012	³⁴ Test Length 24	³⁵ Tbg. Pressure 127	³⁶ Csg. Pressure 0
³⁷ Choke Size 2.00	³⁸ Oil 0.0	³⁹ Water 0	⁴⁰ Gas 1011.4	⁴¹ Test Method flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rita C Smith</i> Printed name: Rita C Smith Title: Engineer Tech E-mail Address: rsmith@hess.com Date: 05/22/2012			OIL CONSERVATION DIVISION Approved by: <i>Ed Martin</i> Title: DISTRICT SUPERVISOR Approval Date: 5/30/2012 Phone: 432-758-6726		



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Schematic and Well Summary

WBDGU 1929 341G

Vertical: WBDGU 1929 341G, 05/21/2012 11:47:40 AM		Comm Well Name	API/UWI	Field Name	Lease	Well Sub-Type	Gr Elev (ft)	Orig KB Elev...
MD (ftKB)	Vertical schematic (actual)	WBDGU 1929 341G	3002120414	Bravo Dome West			4,639.00	4,653.00
		Surface Legal Location		E/W Ref	E/W Dist (ft)	N/S Ref	N/S Dist (ft)	
		Casing						
		Casing Description		Run Date	Set Depth (ftKB)		Wellbore	
		COND		03/05/2012	40.0		WBDGU 1929 341G	
		String Nominal OD (in)	String Nominal ID (in)	Weight/Length (lb/ft)	String Grade	Top Connection		
		14		104.20	Q-125			
		Casing Description		Run Date	Set Depth (ftKB)		Wellbore	
		SURF		04/23/2012	760.0		WBDGU 1929 341G	
		String Nominal OD (in)	String Nominal ID (in)	Weight/Length (lb/ft)	String Grade	Top Connection		
		8 5/8	8.098	24.00	J-55	STC		
		Casing Description		Run Date	Set Depth (ftKB)		Wellbore	
		PRC		04/28/2012	2,199.0		WBDGU 1929 341G	
		String Nominal OD (in)	String Nominal ID (in)	Weight/Length (lb/ft)	String Grade	Top Connection		
		5 1/2	4.950	15.50	K-55	LT&C		
		Tubing						
		<Tubing Description?>						
		Run Date	Top (ftKB)	Set Depth (ftKB)	String Max...	ID (in)	Wt (lb/ft)	String Grade Len (ft)
		General Notes						
		Date	Com					
		Perforated: 2,090.0-2,110.0; 05/02/2012; Zone: Current Status: Shot Dens: 6.0 Calculated Shot Total: 121 Phasing: 60						
		Perforated: 2,130.0-2,140.0; 05/02/2012; Zone: Current Status: Open - Flowing (2,130.0 - 2,140.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 60						
		5 1/2; 15.50; K-55, J-55; 2,199.0						