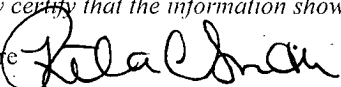


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-021-20534
		2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN ☒ P
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name
		6. Well Number: 141J
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		
8. Name of Operator Hess Corporation		9. OGRID. 495
10. Address of Operator PO Box 840 Seminole TX 79360		11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit
12. Location	Unit Ltr	Section
Surface:	J	14
BH:	J	14
13. Date Spudded 3/22/2012		14. Date T.D. Reached 3/25/2012
15. Date Rig Released 3/26/2012		16. Date Completed (Ready to Produce) 4/13/2012
17. Elevations (DF and RKB, RT, GR, etc.) 4531 GR		18. Total Measured Depth of Well 2122'
19. Plug Back Measured Depth		20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run NEUTRON/GR		22. Producing Interval(s), of this completion - Top, Bottom, Name 1998-2018 2034-2044
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
8.625	24	745
5.5	15.5	2122
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 1998-2018 PERF 2034-2044 PERF		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____		
28. PRODUCTION		
Date First Production 4/13/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD		
Date of Test 4/14/2012	Hours Tested 24	Choke Size 0
Prod'n For Test Period	Oil - Bbl 0.0	Gas - MCF 24.9
Water - Bbl 0	Gas - Oil Ratio 0	
Flow Tubing Press. 118	Casing Pressure 0	Calculated 24-Hour Rate 0.0
Oil - Bbl 0.0	Gas - MCF 24.9	Water - Bbl 0.0
Oil Gravity - API - (Corr.) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name RITA C SMITH	Title ENGINEER TECH
E-mail Address rsmith@hess.com		Date 5/14/2012



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Schematic and Well Summary

WBDGU 1929 141J

Vertical : WBDGU 1929 141J; 05/21/2012 11:21:24 AM		Comm Well Name	API/UWI	Field Name	Lease	Well Sub-Type	Gr Elev (ft)	Orig KB Elev...
MD (ftKB)	Vertical schematic (actual)	WBDGU 1929 141J	3002120534	West Bravo Dome Field				
		Surface Legal Location		E/W Ref	E/W Dist (ft)	N/S Ref	N/S Dist (ft)	
		Sec 14, T19N, R29E		FEL	1,700.0	FSL	1,750.0	
		Casing						
		Casing Description		Run Date	Set Depth (ftKB)		Wellbore	
		COND		03/20/2012	40.0		WBDGU 1929 141J	
		String Nominal OD (in)	String Nominal ID (in)	Weight/Length (lb/ft)	String Grade	Top Connection		
		14		104.20	Q-125			
		Casing Description		Run Date	Set Depth (ftKB)		Wellbore	
		SURF		03/22/2012	745.0		WBDGU 1929 141J	
		String Nominal OD (in)	String Nominal ID (in)	Weight/Length (lb/ft)	String Grade	Top Connection		
		8 5/8	8.098	24.00	J-55	STC		
		Casing Description		Run Date	Set Depth (ftKB)		Wellbore	
		PRC		03/25/2012	2,122.0		WBDGU 1929 141J	
		String Nominal OD (in)	String Nominal ID (in)	Weight/Length (lb/ft)	String Grade	Top Connection		
		5 1/2	4.949	15.50	K-55	LT&C		
		Tubing						
		<Tubing Description?>						
		Run Date	Top (ftKB)	Set Depth (ftKB)	String Max...	ID (in)	Wt (lb/ft)	String Grade
		<Tubing Description?>						
		Run Date	Top (ftKB)	Set Depth (ftKB)	String Max...	ID (in)	Wt (lb/ft)	String Grade
		General Notes						
		Date	Com					
		Perforated; 1,998.0-2,018.0; 04/11/2012; Zone: Upper & Middle Tubb, WBDGU 1929 141J						
		Current Status: Shot Dens: 6.0						
		Calculated Shot Total: 121						
		Phasing:						
		Perforated; 2,034.0-2,044.0; 04/11/2012; Zone: Lower Middle Tubb, WBDGU 1929 141J						
		Current Status: Open - Flowing (1,998.0 - 2,018.0)						
		Shot Dens: 6.0						
		Calculated Shot Total: 61						
		Phasing:						
		5 1/2; 15.50; K-55, J-55; 2,122.0						

14; 104.20; Q-125;
40.0

8 5/8; 24.00; J-55;
745.0

5 1/2; 15.50; K-55, J-55;
2,122.0

O

RECEIVED OGD

2012 MAY 24 P 1:30