

Submit 1 Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-037-20086

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Frio

8. Well Number 001

9. OGRID Number
18917

10. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518, Roswell, NM 88202-1518

4. Well Location

Unit Letter K : 2125 feet from the South line and 2220 feet from the West line
Section 30 Township 9N Range 35E NMPM County Quay

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4280' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Log/Perf ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/29/12 through 05/25/2012

RU WL. Log depth bottom of csg @ 7947' w/15' KB. Perf 36 shots from 7802'-7811'. Swab well. Perf 6 (.45) spf from 7681'-7702'; 7708'-7717'. Load w/7% KCL. Pressure up to 1000#. Treated w/362 gals methanol wtr. Tested N2 line to 7066#. Loaded tbg w/nitrogen. Pressure up to 5050# on tbg. Max pressure 6300#, Max Avg WH pressure 23.4 BPM, Max rate 33 BPM. Max N2 rate - 15,061 cfpm. Max gel - 3.3. Average pressure 2186#. BH max pressure - 9322#. BH avg pressure 1,414#. SI pressure: 5 min 3202#, 10 min 3127#, 15 min 3078#, ISIP 4149#. Swab well. Perf 4 (.41) spf from 7495'-7528', 33' total of 132 shots. Perf 7474'-7495', 84 shots (4 spf); 7430'-7442' 48 shots (4spf). Cmt dump 20' cmt @ 7650'-7630'. Plug back TD 7630'. Set CIBP @ 7650' w/20' cmt on top. RD WL. Swab well.

Spud Date:

11/19/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tim Collier

TITLE Sr VP Exploration & Development

DATE 06/14/2012

Type or print name Tim Collier

E-mail address: tcollier@read-stevens.com PHONE: 575-622-3770

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE 6/19/2012

Conditions of Approval (if any):