

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED OGD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-037-20086
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Read & Stevens, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518		7. Lease Name or Unit Agreement Name Frio
4. Well Location Unit Letter K : 2125 feet from the South line and 2220 feet from the West line Section 30 Township 9N Range 35E NMPM County Quay		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4280' GL		9. OGRID Number 18917
		10. Pool name or Wildcat Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLED ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Swab/Perf ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/26/2012 to 06/19/2012

Swab well. RU Halliburton. Treat w/5552 gals 7% KCL w/25% Methanol. 2012 gals of 7% displaced. BH rate 5.5 BPM, Avg WH pressure 1876#. ISIP 1087#, 5 min 752#, 10 min 674#, 15 min 612#. Set plug @ 7410'. Dump 20' cmt. Perf 7210'-7230', 4 spf, 80 shots total. TIH w/tbg to circ. Tag @ 7390'. Circ 220 bbls 6% KCL. TOH. Set pkr. Ran back to 7098'. Test lines to 1000#. Pumped 2000 gal methanol/water treatment. Rate 5 bbls/min to 6.5 at 3000#. ISIP 1131#, 5 min 754#, 10 min 592#, 15 min 504#. Avg psi 2330#. Avg rate 4.9, max press 3091#, max rate 6.6. Avg HP 279#. Swab well. Perf 7356'-7386', 4 spf, 120 shots total. TIH w/7% KCL, 3017 gals 25% methanol. Break dwn 1900#, Max rate 5.6, Avg pressure 1804#, Max pressure 2171', ISIP 1053#, 5 min 714#, 10 min 475#, 15 min 283#. Set pkr @ 7255'. Swab well.

Spud Date:

11/19/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tim Collier

TITLE Sr VP Exploration & Development

DATE 06/19/2012

Type or print name Tim Collier

E-mail address: tcollier@read-stevens.com PHONE: 575-622-3770

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE 6/28/2012

Conditions of Approval (if any):