

Submit 1 Copy To Appropriate District Office
District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20522
1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Oxy USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4294, Houston TX 77210		7. Lease Name or Unit Agreement Name Bravo Dome 2132
4. Well Location Unit Letter G : 1700' feet from the North line and 2054' feet from the East line Section 4 Township 21N Range 32E NMPM County Harding		8. Well Number 41G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4883.1		9. OGRID Number 16696
		10. Pool name or Wildcat BDCOG 640

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

7/23/11

Rig Release Date:

7/27/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. Lockett

TITLE

Reg. Analyst

DATE

3/28/11

Type or print name
For State Use Only

L. Kiki Lockett

E-mail address:

kiki-lockett@oxy.com

PHONE:

713-215-7643

APPROVED BY:

M. Martin

TITLE

DISTRICT SUPERVISOR

DATE

7/16/2012

Conditions of Approval (if any):

Operation Summary Report

Well: BRAVO DOME UNIT 2132 041G
 Project: BRAVO DOME
 Site: BRAVO DOME C02 UNIT

Event Name: DEV DRILLING
 Prim. Reason: ORIG DRILL VERT
 Start Date: 7/22/2011
 End Date: 7/27/2011

Rig Name: TRINIDAD 216

#	Date	Time Start-End	Hrs	Op Details
1	07/22/2011	18:00 - 21:00	3.00	MOVING & RIGGING UP OFFICE TRAILERS & CAMP UTILITIES & V-SAT UNIT. MOVED 7 LOADS TO NEW LOCATION.
		21:00 - 00:00	3.00	SHUT DOWN FOR NIGHT.
2	07/23/2011	00:00 - 06:00	6.00	SHUT DOWN FOR NIGHT
		06:00 - 10:00	4.00	PJSM - MOVING IN & RIGGING UP RIG #216. SUB/RAMP & PIPE WRANGLER SPOTTED, SET & LEVEL @ 9:00 AM. RIG PINNED ON SUB @ 9:30 AM. DERRICK RAISED & LEVELED & PINNED @ 10:00 AM. RIG IS 50% SET & RIGGED UP @ 10:00 AM
		10:00 - 12:00	2.00	PJSM - CONTINUED SETTING IN & RIGGING UP, PUMPS & GEN. HOUSE SET @ 11:00 AM, PIPE BASKETS & RACKS SET @ 12:00 NOON. 90% RIGGED UP & TRUCKS OFF LOCATION @ 12:00 NOON.
		12:00 - 16:00	4.00	CONTINUED RIGGING UP TO SPUD 12 1/4" SURFACE HOLE. FILLED STEEL PITS & MIXED SPUD MUD. PICKED UP 12 1/4" BIT & 8" DRILL COLLARS & PREPARED TO SPUD. DSM & TOOL PUSHER INSPECTED & ACCEPTED RIG #216 @ 15:00 HRS. (3:00 PM)
				SAFETY BREAK: MIXING MUD & P/UP BHA & DRILL COLLARS.
		16:00 - 20:00	4.00	SPUDED 12 1/4" HOLE @ 16:00 HOURS (4:00 PM) 7/23/2011 DRILLED FROM: 0' TO 200' @ 50.00 FT / HR. ROTARY - 125 RPM WT. ON BIT - 5 - 15 K GPM - 400 PUMP PRES. - 900 PSI SAFETY BREAK: PICKING UP & HANDLING BHA & DRILL COLLARS
		20:00 - 00:00	4.00	DRILLED FROM: 200' TO 500' - 200' @ 62.5 FT / HR. ROTARY - 125 RPM WT. ON BIT - 15 - 35 K GPM - 380 PUMP PRES. - 900 PSI WIRE LINE SURVEY @ 497' = .75 DEGREE SAFETY BREAK: RUNNING WIRE LINE SURVEYS
3	07/24/2011	00:00 - 04:30	4.50	DRILLED FROM: 500' TO 817' - 317' @ 105' FT/HR. ROTARY - 125 RPM WT. ON BIT - 15 - 35 K GPM - 400 PUMP PRES. - 1000 PSI TD SURFACE HOLE @ 5:00 AM @ 817' (20' RATHOLE) (8 5/8" SURFACE CSG. WILL BE SET @ 797' MD.) 121/4" SURFACE HOLE DRILLED TO 817' in 12 1/2 ROTATING HRS. = 65.36 FT/HR AVERAGE ROP
		04:30 - 05:30	1.00	CIRCULATE & CONDITION HOLE FOR 8 5/8" CSG
		05:30 - 08:00	2.50	TRIP OUT OF HOLE & L/D BIT & BHA TO RUN 8 5/8" CASING.
		08:00 - 08:30	0.50	RIG UP CRT & RIG TO RUN 8 5/8" SURFACE CSG.
		08:30 - 09:30	1.00	PJSM - RUNNING SURFACE CASING RAN 8 5/8" SURFACE CASING AS FOLLOWS: 1 - TEXAS PATTERN SHOE 1 - 8 5/8", 24#, STC, J - 55, SHOE JOINT WITH INSERT FLOAT 19 - JOINTS OF 8 5/8", 24#, J-55, STC CASING RAN VERY WELL w/NO PROBLEMS. CASING SET AT 797'
		09:30 - 10:00	0.50	CIRC & COND HOLE FOR CEMENT & RIG DOWN CRT. & RIG UP HALCO

Operation Summary Report

Well: BRAVO DOME UNIT 2132 041G

Event Name: DEV DRILLING

Project: BRAVO DOME

Prim. Reason: ORIG DRILL VERT

Site: BRAVO DOME C02 UNIT

Start Date: 7/22/2011

End Date: 7/27/2011

Rig Name: TRINIDAD 216

#	Date	Time Start-End	Hrs	Op Details
		10:00 - 11:00	1.00	PJSM - TEST LINES TO 2,500 PSI CEMENT AS FOLLOWS: PUMP 500 SACKS OF LEAD, MIXED TO 14.8PPG, 1.35 YELD AT 6.5BPM WITH 200 PSI DROPPED PLUG @ 10:47, DISPLACED CEMENT WITH 48.1 BBLS FRESH WATER USING HALLIBURTON PUMP TRUCK AT 6 BPM WITH 255 PSI FINAL DISPLACEMENT PRESSURE. BUMP PLUG @ 11:00 AM WITH 505 PSI. PSI UP TO 1000 PSI, HELD PRESSURE FOR 5 MINUTES. FLOAT HELD. CIRCULATE 58 BBLS (242 SX) TO PIT.
		11:00 - 15:00	4.00	W O C - CLEAN PITS. CLEAN & STRAIGHTEN UP LOCATION - SAFETY MEETING TOPIC - WORKING ON HIGH PRESURE HOSES.
		15:00 - 18:30	3.50	PJSM - BACK OUT LANDING JOINT - SCREW ON WELL HEAD & DRILLING FLANGE. N/U BOP & FLOWLINE TO BELL NIPPLE AND WELL HEAD VALVES
		18:30 - 19:00	0.50	TEST BOP TO 1,000 PSI, BOP WOULD NOT TEST
		19:00 - 00:00	5.00	N/D BOP, WAIT ON HOT SHOT WITH BOP
4	07/25/2011	00:00 - 06:00	6.00	N/D BOP, WAIT ON HOT SHOT DELIVERING RENTAL 11" ANNULAR BOP. BOP ARRIVED @ 02:00 & NIPPLED UP TO TEST @ 250 LOW & 1,000 HIGH.
		06:00 - 07:00	1.00	FINISHED N/U & TESTED BOP TO 250 PSI LOW - 1,000 PSI HIGH, TESTS GOOD
		07:00 - 09:00	2.00	NIPPLE UP DRILLING NIPPLE AND FLOW LINE
		09:00 - 10:00	1.00	MAKE 7 7/8" BIT & BHA & T I H & TAG CEMENT @ 730'
		10:00 - 11:00	1.00	DRILL CEMENT & FLOAT EQUIPMENT
		11:00 - 15:00	4.00	DRILLING AHEAD IN NEW FORMATION DRILLING AHEAD FROM 806' TO 1,200' @ 95.75 FT / HR. ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI SAFETY BREAK: MAKING CONNECTIONS
		15:00 - 19:00	4.00	DRILLING AHEAD FROM 1,200' TO 1,400' @ 50.00 FT / HR. ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI WIRELINE SURVEY @ 1274' = 3/4 DEGREE SAFETY BREAK: RUNNING SURVEY
		19:00 - 00:00	5.00	DRILLING AHEAD FROM 1,400' TO 1,800' @ 80.00 FT / HR. ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI WIRELINE SURVEY @ 1710' = 3/4 DEGREE SAFETY BREAK: WORKING IN BAD WEATHER
5	07/26/2011	00:00 - 03:00	3.00	DRILLING AHEAD FROM 1,800' TO 1,900' 200' @ 66.66 FT / HR. ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI SAFETY BREAK: WORKING IN BAD WEATHER
		03:00 - 06:00	3.00	DRILLING AHEAD FROM 1900' TO 2,060' 160' @ 53.33 FT / HR. ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI SAFETY BREAK: MIXING CHEMICALS

Operation Summary Report

Well: BRAVO DOME UNIT 2132 041G

Event Name: DEV DRILLING

Project: BRAVO DOME

Prim. Reason: ORIG DRILL VERT

Site: BRAVO DOME C02 UNIT

Start Date: 7/22/2011

End Date: 7/27/2011

Rig Name: TRINIDAD 216

#	Date	Time Start-End	Hrs	Op Details
		06:00 - 07:00	1.00	DRILLING AHEAD FROM 2,060' TO 2,099' 39' @ 39 FT / HR. ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI SAFETY BREAK: MIXING CHEMICALS
		07:00 - 08:00	1.00	DRILLING AHEAD FROM 2,099' TO 2,118' 19' @ 19 FT/HR. TOP OF CIMARRON @ 2,099', 19' @ 19 FT/HR. (19 FT. THICK, AS PER PROG & ACTUAL DRILL TIME.) TOP OF TUBB @ 2,118' ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI
		08:00 - 12:00	4.00	DRILLING AHEAD FROM 2,118' TO 2,250' 132' @ 33 FT/HR. TOP OF TUBB @ 2,118' ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI
		12:00 - 15:00	3.00	DRILLING AHEAD FROM 2,250' TO 2,321' 132' @ 33 FT/HR. TD WELLBORE @ 3:00 PM @ 2,321' MD. CASING SETTING DEPTH @ 2,301' + 20' RATHOLE = 2,321' TD. STEEL CASING / FIBERGLASS CSG. TRANSITION @ 2,110' MD. ROTARY - 85-100 RPM WT. ON BIT - 20-25 K GPM - 400 PUMP PRES. - 1100 PSI
		15:00 - 17:00	2.00	CIRCULATE & CONDITION HOLE FOR OPEN HOLE LOGS SAFETY BREAK: TRIPPING OUT & LAYING DOWN DRILL PIPE
		17:00 - 20:00	3.00	PJSM - T O H & LDDP & BHA TO RUN OPEN HOLE LOGS & 5 1/2" PRODUCTION CASING.
		20:00 - 00:00	4.00	PJSM & RIG UP WEATHERFORD WIRELINE & T I H w/LOGGING TOOLS & TAG BOTTOM @ 2329' , TOH WITH LOGGING TOOL TO RUN 1ST LOG 1ST RUN (DUAL LATEROLOG , MICRORESISTIVITY LOG)
6	07/27/2011	00:00 - 02:00	2.00	TIH WITH WEATHERFORD WIRELINE w/LOGGING TOOLS 2ND RUN (CALIPER LOG , COMPENSATED NEUTRON LOG)
		02:00 - 02:30	0.50	RIG UP TO RUN 5 1/2" PRODUCTION CASING
		02:30 - 06:00	3.50	PJSM-RUN IN HOLE W/ 5 1/2" PRODUCTION CASING
		06:00 - 10:30	4.50	RUN 5 1/2" PROD. CSG. AS FOLLOWS: 1 - FLOAT SHOE - 1.00 - 2,301.00 - 2,300.35' 1 - 5 1/2" , 15.5# SHOE JT. 11.55 - 2,300.35 - 2,289.45' 5 - JTS. 5 1/2" , 15.5# CSG. JTS. - 179.24 - 2,289.45 - 2,110.21' 71 - JTS. FIBER GLASS 5 1/2" - 2,085.15 - 2,110.21' - 11.21' 14.00' 1 - LANDING JT. 5 1/2" , 15.5# - 17.00 - 11.21 - -4.00' - (STICK UP) SAFETY BREAK: PJSM RUNNING CASING CREW CHANGE
		10:30 - 11:30	1.00	CIRC & COND. HOLE FOR CEMENTING / RIG DOWN CRT TOOLS & RIG UP HALCO SERVICES & HOLD SAFETY & OPS MEETING.

Operation Summary Report

Well: BRAVO DOME UNIT 2132 041G

Event Name: DEV DRILLING

Project: BRAVO DOME

Prim. Reason: ORIG DRILL VERT

Site: BRAVO DOME C02 UNIT

Start Date: 7/22/2011

End Date: 7/27/2011

Rig Name: TRINIDAD 216

#	Date	Time	Hrs	Op Details
		Start-End		
		11:30 - 13:00	1.50	CEMENT 5 1/2" CASING AS FOLLOWS:
				PRESSURE TEST LINES TO 2500 PSI PUMPED 20 BBL FRESH WATER SPACER LEAD CEMENT: - 11.1 PPG PREMIUM PLUS WITH 2% CACL, 350 SACKS - 0.25 LBM/SACK POLY- E - FLAKE - YIELD: 3.25 CUFT/SACK - SLURRY VOLUME: 202.5 BBLS - PUMP RATE: 5.5 BBL/MIN - CASING PRESSURE: 160 PSI TAIL CEMENT: - 13.2 PPG PREMIUM PLUS CEMENT WITH 2% CC, 150 SACKS - SLURRY VOLUME: 49.4 BBLS - 0.25 LBM/SACK POLY - E - FLAKE - YIELD: 1.85 CUFT/SACK - PUMP RATE: 5.5 BBL/MIN - CASING PRESSURE: 130 PSI DISPLACE WITH 50.4 BBL OF FRESH WATER - PUMP RATE: 6 BBL/MIN - CASING PRESSURE: 500 PSI - BUMPED PLUG AT 2 BBL/MIN AT 1029 PSI @ 12:39 PM 7/27/2011 - CIRCULATED 120 BBLS OF CEMENT TO SURFACE. (208 SKS) FLOAT HELD - RIGGED DOWN HALCO
		13:00 - 17:00	4.00	CHAINED DOWN @ CEMENTING HEAD & W O C - 4 HOURS
				RIG DOWN RIG, CLEAN STEEL PITS, PREPARE RIG FOR RIG MOVE PJSM WITH TRUCKING & CREW MOVE 7 LOAD TO NEXT LOCATION
		17:00 - 00:00	7.00	TRUCKING CREW SHUT DOWN @ 18:00 RELEASE & RIG DOWN HALCO CMT. HEAD, BACK OUT LANDING JT., ND BOP, RIG DOWN RIG & PREPARE FOR RIG MOVE. RIG RELEASED @ 12:00 MIDNIGHT 7/27/11

ive Copies
istrict I
525 N. French Dr., Hobbs, NM 88240
istrict II
301 W. Grand Avenue, Artesia, NM 88210
istrict III
300 Rio Brazos Rd., Aztec, NM 87410
istrict IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
July 17, 2008

1. Well API No.
30-021-20522
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. L05851

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 2132
6. Well Number
041

Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

Name of Operator

OXY USA Inc.

9. OGRID Number

16696

0. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	4	21 N	32E		1700	N	2054	E	HARDING
Alt:										

3. Date Spudded 7/23/11	14. Date T.D. Reached 7/26/11	15. Date Rig Released 7/27/11	16. Date Completed (Ready to Produce) 7/27/11	17. Elevations (DF & RKB, RT, GR, etc.) 4883.1 GR
8. Total Measured Depth of Well 2321	19. Plug Back Measured Depth 2301	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CCL	

2. Producing Interval(s), of this completion - Top, Bottom, Name

2136-2176' tubb

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	750'	12-1/4"	400 SX	N/A
5-1/2	5.4# 15.5#	2100' 2300'	7-7/8	500 SX	N/A

4. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

6. Perforation record (interval, size, and number)

2136-2176' @ 4 SPF (164 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2136-2176'	11230 CO2 45ton frac w/450 sx shd

8. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/22/11	Flowing	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/2/11	24	2.5-orf		0	1195	0	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
---	164		0	1195	0	---	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By
Automation

1. List Attachments

C-104, Deviation Svy, Log (1 set)

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
L. Lockett
-mail address
KIKI LOCKETT@OXY.COM

Printed Name

KIKI LOCKETT

Title

Reg Analyst

Date

3/19/12

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhv		T. Canvon	T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1382	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1634	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	2145	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T. Santa Rosa	953	T. Entrada
T. Wolfcamp		T. Yeso	1735	T. Wingate
T. Penn		T. Cimarron	2127	T. Chinle
T. Cisco (Bough C)		T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
45	745 2302	745 1557	redbed sandstone/shale				

District I
1625 N. French Dr., Hobbs, NM 88240
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Oxy USA Inc. P.O. Box 4294 Houston TX 77210		² OGRID Number 16696
⁴ API Number 30-021-20522		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Beavo Dome Carbon Dioxide Gas	⁶ Pool Code 640	⁷ Well Number 96010
⁸ Property Code 27111	⁹ Property Name Beavo Dome Carbon Dioxide Gas	¹⁰ Well Number 41

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	4	21N	32E		1700'	North	2054'	EAST	Harding

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Use Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/22/11	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
16696	Oxy USA Inc. P.O. Box 303 Artesia, NM 88410	

IV. Well Completion Data

²¹ Spud Date 7/23/11	²² Ready Date 9/12/11	²³ TD 2321	²⁴ PBTD 2301	²⁵ Perforations 2136 2176	²⁶ DHC, MC
²⁷ Hole Size 12 1/4	²⁸ Casing & Tubing Size 8 5/8	²⁹ Depth Set 750'	³⁰ Sacks Cement 400 SK		
7 7/8	5 1/2	2100' 2300'	500 SK		

V. Well Test Data

³¹ Date New Oil —	³² Gas Delivery Date 11/22/11	³³ Test Date 12/2/11	³⁴ Test Length 24	³⁵ Thg. Pressure —	³⁶ Csg. Pressure 164
³⁷ Choke Size 2.50	³⁸ Oil —	³⁹ Water 0	⁴⁰ Gas 1195		⁴¹ Test Method plwg
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: L. Lockett			OIL CONSERVATION DIVISION		
Printed name: L. Kiki Lockett			Approved by: [Signature] DISTRICT SUPERVISOR		
Title: Reg. Analyst			Approval Date: 7/16/2012		
E-mail Address: kiki-lockett@oxy.com					
Date: 3/28/12		Phone: 713-215-7643			