

Five Copies
District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
000 Rio Brazos Rd., Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-100
July 17, 2008

1. WELL API NO.
30-021-20526

2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. L05797

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.15.K NMAC)

5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 2033

6. Well Number
112

7. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.

9. OGRID Number
16696

10. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 140

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	11	20N	33E		1700	S	1700	W	Harding
3H:										

3. Date Spudded 8/1/11	14. Date T.D. Reached 8/4/11	15. Date Rig Released 8/5/11	16. Date Completed (Ready to Produce) 10/26/11	17. Elevations (DF & RKB, RT, GR, etc.) 4973.2
8. Total Measured Depth of Well 2505	19. Plug Back Measured Depth	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CZD/CN/DS/GR	

2. Producing Interval(s), of this completion - Top, Bottom, Name
2388-2438' Tubb

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	400 SX	N/A
5-1/2"	15.5#	2520'	7-7/8"	500 SX	N/A

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

6. Perforation record (interval, size, and number)
2388-2438' (4 SPF, 124 total holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 2388-2438'
AMOUNT AND KIND MATERIAL USED: 24499 C02 65gel frac w/1001 sx sand

8. PRODUCTION

Date First Production 11/24/11	Production Method (Flowing, gas lift, pumping - Size and type, pump) Flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 11/24/11	Hours Tested 24	Choke Size 2.50 orf	Prod'n For Test Period	Oil - Bbl. 1836	Gas - MCF 1836	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 95	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1836	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Automation

1. List Attachments

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: L. Lockett Printed Name: KIKI LOCKETT Title: Reg Analyst Date: 3/20/12

E-mail address: KIKI.LOCKETT@OXY.COM