Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office District J = (575) 393-6161	Energy, Minerals and Natural Re	sources Revise	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II ~ (575) 748-1283 811 S. First St., Arlesia, NM 88210	OIL CONSERVATION DIV	ISION 30-059-2020 5. Indicate Type of Lease	04	
District III - (505) 334-6178	-6178 1220 South St. Francis Dr.		EE 🗍	
<u>District IV</u> - (505) 476-3460			lo.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		L - 6263-2	l	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CK TO A BRAVO DOME CARBON DIOX	7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 321 A (SV	8. Well Number 321 A (SWD)	
2. Name of Operator		9. OGRID Number 16696	5	
OXY USA INC				
3. Address of Operator P. O. Box 303, Amistad Nm 88410		10. Pool name or Wildcat GLORIETTA	IV. Pool name or Wildcat GLORIETTA	
4. Well Location				
Unit LetterA : 956feet from theNORTH_ line and956feet from theEASTline				
Section 32 Township 19 N Range 34 E NM PM UNION County				
11.	. Elevation (Show whether DR, RKB		- 10 F	
			- 1	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	· 1		NG CASING 🔲	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			\	
PULL OR ALTER CASING ML DOWNHOLE COMMINGLE	JLTIPLE COMPL CAS	ING/CEMENT JOB		
DOWNTOLE COMMININGLE				
OTHER:	□ OTH	ER: MECHANICAL INTEGRITY TEST		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
RUN MECHANICAL INTEGRITY	TEST, SEE ATTACHED CHART,	ON 4/18/2012.		
PRECEIDE UN 7" PRODUCTION CACING - 2 CINIECTION TURING TO 660 DEL DID NOTUOI D'ARECURE AC DER				
PRESSURE UP 7" PRODUCTION CASING - 3.5 INJECTION TUBING TO 550 PSI, DID NOT HOLD PRESSURE AS PER NMOCD GUIDELINES.				
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Spud Date:	Rig Release Date:			
I hereby certify that the information above	e is true and complete to the best of	my knowledge and belief.		
α / α	•			
SIGNATURE CHILD	TITLE SENIOR E	NGINEERING ADVISORDATE5/	15/2012	
Type or print name _A Giussani	E mail addrass: ath	ert giussani@oxy.com PHONE: 80	6 638 1296	
For State Use Only	L-man address. all	THORE, OU	0 0.00 1270	
APPROVED BY: Marks TITLE DISTRICT SUPERVISOR DATE 8/30/2012 Conditions of Approval (if any): REPAIR 12012 BY				
Due Due				
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1×61' 9/30/				
	BY "			
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