

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>Energy, Minerals and Natural Resources</b>  <div style="border: 1px solid black; padding: 5px; display: inline-block;">           RECEIVED            OIL CONSERVATION DIVISION            1220 South St. Francis Dr.            Santa Fe, NM 87505            2009 SEP 21 PM 2 15         </div>				<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. 30-021-20490		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No. L05777-4					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2029  6. Well Number 361			
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator OXY USA Inc.				9. OGRID Number 16696			
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294				11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 160			
12. Location	Unit Letter	Section	Township	Range	Lot		
Surface:	J	36	20N	29E	1715		
BH:							
13. Date Spudded 10/10/08	14. Date T.D. Reached 10/21/08	15. Date Rig Released 10/21/08	16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.) 4643.6' GR		
18. Total Measured Depth of Well 2365'		19. Plug Back Measured Depth 2293'		20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CN/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2015-2030' - Tubb							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	1162'	12-1/4"	755 SX	N/A		
7"	23#	2339'	8-1/2"	550 SX	N/A		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		
26. Perforation record (interval, size, and number) 2015-2030' @ 4 SPF (64 Total Holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
			2015-2030'		15177g C02 gel frac w/649 sx snd		
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By			
31. List Attachments Deviation Svy. Log (1 set)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Kimberly Long		Printed Name Kimberly Long		Title Sr. Reg Analyst	Date 09/16/09		
E-mail address Kimberly.Long@oxy.com							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1230	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1481	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	2009	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T. Santa Rosa	906	T. Entrada
T. Wolfcamp		T. Yeso	1578	T. Wingate
T. Penn		T. Cimarron	1995	T. Chinle
T. Cisco (Bough C)		T.		T. Permain

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet

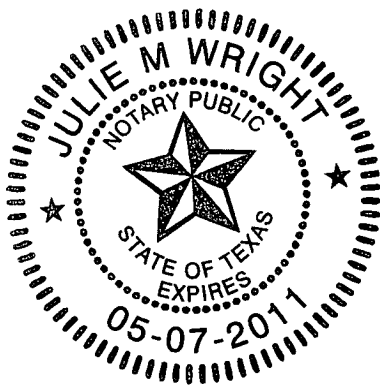
## LITHOLOGY RECORD ( Attach additional sheet if necessary)

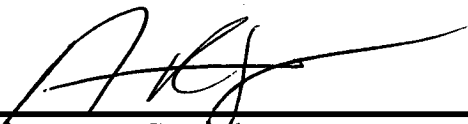
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0 1162	1162 2365	1162 1203	redbed sandstone/shale				

OXY PERMIAN  
P.O. Box 1729  
Addison, TX 75001-1729

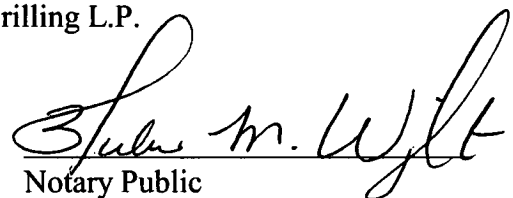
Bravo Dome (BDCDGU) #2029-361J  
Harding County, New Mexico

500	5.00	1	1.75	8.75	8.75
1012	5.12	1 1/4	2.19	11.20	19.95
1140	1.28	1 3/4	3.06	3.92	23.87
1490	3.50	1 1/4	2.19	7.66	31.53
1962	4.72	1	1.75	8.26	39.79
2365	4.03	1	1.75	7.05	46.84



  
\_\_\_\_\_  
Archie Brown- General Manager

The attached instrument was acknowledged before me on the 4<sup>th</sup> day of  
November, 2008 by Archie Brown- General Manager, CapStar Drilling L.P.

  
\_\_\_\_\_  
Notary Public