101111 0-102 State of New Intextoo Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-021-20526 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1.05797 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2033 [X] COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 112 Fype of Completion oxtimes new well oxtimes workover oxtimes deepening oxtimes plugback oxtimes different reservoir oxtimes other 3. Name of Operator 9. OGRID Number OXY USA Inc. 16696 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas Unit Letter Section Township Range Lot N/S Line Feet from the E/W Line County Feet from the Surface K 11 20N 1700 1700 33E S W Harding BH 15. Date Rig Released 17. Elevations (DF & RKB. Date Spudded 14. Date T.D. Reached 16. Date Completed (Ready to Produce) RT, GR, etc.) 8 1012611 4973.2 Total Measured Depth of Well Plug Back Measured Depth 20. Was Directional Survey Made Type Electric and Other Logs Run No CZD/CN/DS/GR 22. Producing Interval(s), of this completion - Top, Bottom, Name 2388-2438' Tubb CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 750' 12-1/4" 400 SX N/A 5-1/2" 15.5# 2520' 7-7/8" 500 SX N/A LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT **SCREEN** SIZE **DEPTH SET** PACKER SET 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2388-2438' (4 SPF. 124 total holes) 2388-2438 24499 CO2 65gel frac w/1001 sx snd **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/24/11 Flowing Prod Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 11/24/11 Test Period 24 2.50 orf 1836 0 Calculated 24-Hour Rate Flow Tubing Casing Pressure Oil - Bbl. Water - Bbl. Gas - MCF Oil Gravity - API -(Corr.) 95 1836 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Automation 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD: 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature KIKI LOCKETT Reg Analyst KIKI LOCKETT@OXY.COM^{Name} Title' Date E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico		
Г. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "A"	
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"	
3. Salt		T. Atoka		T. Fruitland	T. Penn. "C"	
ſ. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
Γ. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
r. Oueen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
. San Andres	1334	T. Simpson		T. Mancos	T. McCracken	
Γ. Glorieta	1576	T. McKee		T. Gallup	T. Ignacio Otzte	
. Paddock		T. Ellenburger		Base Greenhorn	T. Granite	
Blinebry		T. Gr. Wash		T. Dakota		
`. Tubb	2080	T. Delaware Sand		T. Morrison		
`. Drinkard		T. Bone Springs		T. Todilto		
T. Abo		T. Santa Rosa	999	T. Entrada		
. Wolfcamp		T. Yeso	1671	T. Wingate		
T. Penn		T. Cimarron	2062	T. Chinle		
T. Cisco (Bough C)		Т.		T. Permain		
					OIL OR GAS	

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of water i	nflow and elevation to which water ros	se in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3 from	to	feet	

$\textbf{LITHOLOGY} \ \textbf{RECORD} \ \ (\ \textbf{Attach additional sheet if necessary})$

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
J	711	711	redbed				
711	2243	1532	sandstone/shale				
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