

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-059-20522

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ CO2 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

2433

8. Well No.

231

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter F : 1709 Feet From The N Line and 1700 Feet From The W Line

Section 23 Township 24N Range 33E NMPM Union County

10. Date Spudded

08/08/08

11. Date T.D. Reached

08/15/08

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

5218.2' GR

14. Elev. Casinghead

15. Total Depth

2962'

16. Plug Back T.D.

2942'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2596-2680' - Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

ACR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	808'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2952'	7-7/8"	350 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2596-2680' @ 4 SFP (340 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2596-2680'	16484g CO2 gel frac w/703 sx snd

28. PRODUCTION

Date First Production		Production Method <i>(Flowing, gas lift, pumping - Size and type pump)</i>					Well Status <i>(Prod. or Shut-in)</i> Shut - In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - <i>(Corr.)</i>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)


Sold

Test Witnessed By

30. List Attachments

Deviation Svy. Log (1 set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Kimberly Long Title Sr. Reg Analyst Date 09/21/09  
E-mail address Kimberly.Long@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montova		T. Mancos	T. McCracken
T. San Andres	1913	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	2134	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	2603	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Santa Rosa	1627	T. Wingate	T.
T. Wolfcamp	Yeso	2229	T. Chinle	T.
T. Penn	T. Cimarron	2586	T. Permain	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ----- to -----

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from ----- to -----

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 808	808 2962	808 2154	redbed sandstone/shale

OXY PERMIAN  
P.O. Box 1729  
Addison, TX 75001-1729

Bravo Dome (BDCDGU) #2433-231F  
Union County, New Mexico

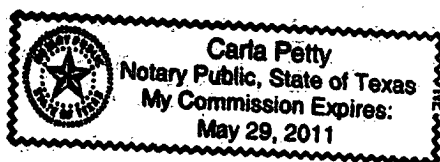
RECEIVED OCD

2009 SEP 23 A 11: 26

798	7.98	3/4	1.31	10.47	10.47
1097	2.99	3/4	1.31	3.92	14.40
1506	4.09	1 1/4	2.19	8.95	23.35
2075	5.69	3	5.25	29.87	53.22
2202	1.27	1 1/4	2.19	2.78	56.00
2519	3.17	3/4	1.31	4.16	60.16
2941	4.22	3/4	1.31	5.54	65.70

  
\_\_\_\_\_  
Archie Brown- General Manager

The attached instrument was acknowledged before me on the 14 day of July, 2007 by Archie Brown- General Manager, CapStar Drilling L.P.



  
\_\_\_\_\_  
Notary Public