

Five Copies  
District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form O-100  
July 17, 2008

1. WELL API NO.  
30-059-20533  
2. Type Of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No. L06193

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
5. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas 2433  
6. Well Number  
281

7. Type of Completion  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
OXY USA Inc.  
9. OGRID Number  
16696

10. Address of Operator  
P.O. Box 4294 Houston, TX 77210-4294  
11. Pool name or Wildcat  
Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	28	24N	33E		2327	N	2166	E	Union
BH:										

13. Date Spudded 8/23/11  
14. Date T.D. Reached 8/27/11  
15. Date Rig Released 8/28/11  
16. Date Completed (Ready to Produce) 8/28/11  
17. Elevations (DF & RKB, RT, GR, etc.) 5193.4 GR  
18. Total Measured Depth of Well 2884  
19. Plug Back Measured Depth 2851  
20. Was Directional Survey Made No  
21. Type Electric and Other Logs Run ACR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
2640-2680' - Tubb

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	400 SX	N/A
5-1/2"	5.5#FG/15.5#	2550' 2800' 6/11	7-7/8"	650 SX/11	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)  
2640-2680' @ 4 SPF (124 Total Holes)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 2640-2680  
AMOUNT AND KIND MATERIAL USED 13941q CO2 60TON frac w/556 sx snd

28. PRODUCTION							
Date First Production 1/30/12		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 2/9/12	Hours Tested 24	Choke Size .50-ORF	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
AUTOMATION

31. List Attachments  
Deviation Svy, Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature L. Lockett Printed Name KIKI LOCKETT Title Reg Analyst Date 3/20/12  
E-mail address KIKI LOCKETT@OXY.COM

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn "A"
T. Salt			T. Kirtland	T. Penn. "B"
B. Salt			T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres	1929		T. Mancos	T. McCracken
T. Glorieta	2132		T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb	2616		T. Morrison	
T. Drinkard			T. Todilto	
T. Abo		1621	T. Entrada	
T. Wolfcamp		2231	T. Wingate	
T. Penn		2601	T. Chinle	
T. Cisco (Bough C)			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
709	3024	709 2315	redbed sandstone/shale