

Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of NEW MEXICO
Energy, Minerals and Natural Resources

July 17, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-059-20536
2. Type Of Lease
☒ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9; #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas 2034

6. Well Number

242

9. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

3. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	24	20N	34E		1700	N	1700	W	UNION
BH:										

13. Date Spudded

7/18/11

14. Date T.D. Reached

7/20/11

15. Date Rig Released

7/21/11

16. Date Completed (Ready to Produce)

10/21/11

17. Elevations (DF & RKB, RT, GR, etc.)

4745.0' GR

18. Total Measured Depth of Well

2439

19. Plug Back Measured Depth

2423

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

2290-2320- tubb

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	400 SX	N/A
5-1/2"	15.5#	2400'	7-7/8"	500 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2290-2320 4 spf 124 total holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2290-2320	17332q co2 70ton frac w/638 sx snd

28. PRODUCTION

Date First Production 10/21/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/31/11	Hours Tested 24	Choke Size 2.50 orf	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1169	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1169	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Automation

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. Lockett

Printed

KIKI LOCKETT

Name

Title

Reg Analyst

Date

3/20/12

E-mail address

KIKI LOCKETT@OXY.COM

