

Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of NEW MEXICO
 Energy, Minerals and Natural Resources

FORM O-100
 July 17, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-059-20537
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Bravo Dome Carbon Dioxide Gas 2034
 6. Well Number
 122

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

3. Name of Operator
 OXY USA Inc.

9. OGRID Number
 16696

10. Address of Operator
 P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat
 Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	12	20N	34E		1700	N	1700	W	UNION
BH:										

13. Date Spudded: 7/27/11
 14. Date T.D. Reached: 7/30/11
 15. Date Rig Released: 7/30/11
 16. Date Completed (Ready to Produce): 11/30/11
 17. Elevations (DF & RKB, RT, GR, etc.): 4728.1' GR
 18. Total Measured Depth of Well: 2676
 19. Plug Back Measured Depth:
 20. Was Directional Survey Made: No
 21. Type Electric and Other Logs Run: GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2330-2370 tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	400 SX	N/A
5-1/2"	15.5#	2400'	7-7/8"	500 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 2330-2370 4spf 124 total wells

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2330-2370	14482g co2 68ton w/594 sx snd

28. PRODUCTION

Date First Production: 11/30/11
 Production Method: Flowing (Flowing, gas lift, pumping - Size and type pump)
 Well Status: Shut in (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/10/11	24	.50			0	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
	57			0	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Automation

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: K. Lockett Printed Name: KIKI LOCKETT Title: Reg Analyst Date: 3/20/12
 E-mail address: KIKI LOCKETT@OXY.COM

