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istrict I
625 N. French Dr., Hobbs, NM 88240
istrict II
301 W. Grand Avenue, Artesia, NM 88210
istrict III
000 Rio Brazos Rd., Aztec, NM 87410
istrict IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM O-100
July 17, 2008

1. WELL API NO.
30-059-20546
2. Type Of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

3. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 1935
6. Well Number
312

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)
Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER
Name of Operator
OXY USA Inc.
9. OGRID Number
16696
0. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294
11. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640
2. Location
Unit Letter: J
Section: 31
Township: 19N
Range: 35E
Lot:
Feet from the N/S Line: 1700
Feet from the E/W Line: 1700
County: UNION
3. Date Spudded: 9/10/11
14. Date T.D. Reached: 9/13/11
15. Date Rig Released: 9/14/11
16. Date Completed (Ready to Produce): 9/14/11
17. Elevations (DF & RKB, RT, GR, etc.): 4614.4 GR
8. Total Measured Depth of Well: 22916
19. Plug Back Measured Depth: 2275
20. Was Directional Survey Made: No
21. Type Electric and Other Logs Run: GR/CCL
2. Producing Interval(s), of this completion - Top, Bottom, Name
2062-2092 - TUBB

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	500SX	N/A
5-1/2"	15.5#	2250'	7-7/8"	500 SX	N/A

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2062-2092 4 SPF 124 TOTAL HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2062-2092'	23043G C02 91TON FRAC W/863 SX SND

8. PRODUCTION

Date First Production: 2/2/12
Production Method (Flowing, gas lift, pumping - Size and type pump): FLOWING
Well Status (Prod. or Shut-in): PROD

Date of Test: 2/12/12
Hours Tested: 24
Choke Size: 2.50 ORF
Prod'n For Test Period:
Oil - Bbl.:
Gas - MCF: 1482
Water - Bbl.: 0
Gas - Oil Ratio:

Flow Tubing Press.:
Casing Pressure: 84
Calculated 24-Hour Rate:
Oil - Bbl.:
Gas - MCF: 1482
Water - Bbl.: 0
Oil Gravity - API -(Corr.):

9. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By: AUTOMATION

11. List Attachments: Deviation Svy, Log (1 set)

12. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

13. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: J. Lockett
Printed Name: KIKI LOCKETT
E-mail address: KIKI.LOCKETT@OXY.COM
Title: Reg Analyst
Date: 3/20/12

30-059-20546

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS
SANDS OR ZONES**

No. 3, from _____ to _____

No. 4, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1131	1131	redbed
1131	2415	1284	sandstone/shale