Office			State of Ne	** 1*102110	.0 .			rm C-103
District I – (5'	75) 393-6161	Energ	gy, Minerals and	l Natural	Resources			ugust 1, 2011
	ch Dr., Hobbs, NM 882	240				WELL API	I NO. 30-021-20547	
District III – (505) 334-6178 1220 \$			CONSERVA	SERVATION DIVISION South St. Francis Dr.		5 Indicate	Type of Lease	
			1220 South St			STA		□ P .
	zos Rd., Aztec, NM 874 (505) 476-3460	410	Santa Fe, N	IM 8750	5		1 & Gas Lease No.	
1220 S. St. Fr	ancis Dr., Santa Fe, NN	М	·					
87505	CINIDDA	NOTICES AND	DEDODTE ON II	THE		7 Laga N	lama an I Init A'anaan	ant Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						ame or Unit Agreem	ent Name	
DIFFERENT	RESERVOIR. USE "A					West Bra	avo Dome Unit	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other X CO2					8. Well Nu	ımber 322K		
2 Name of Operator					9. OGRID			
Hess Corporation						9. OGRID	495	
3. Address of Operator PO Box 840 Seminole TX 79360					10. Pool na	ame or Wildcat		
	1 101	DOX 040 Belli.	IIIOIE IX 7930	60			vo Dome CO2 Gas	
4. Well Lo	ocation				_			
	nit Letter K	. 1650	feet from the	S	line and	1650 fe	eet from the	line
1	ection 32		Township <sup>19N</sup>	Range		· NMPM		Harding
***			tion (Show wheth				Pire County	
		7	5434 GR	o, 21t, 1d.	.D, 1(1), O1(, 0			
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	12. Ch	eck Appropriat	te Box to Indic	ate Natu	re of Notic	e Report or 0	Other Data	
	12. On	сек търгорна	e Box to maio	ato i tata	10 01 110110	e, report or c	Sinci Data	
	NOTICE O	F INTENTIO	N TO:		- SU	JBSEQUEN <sup>*</sup>	T REPORT OF:	
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OTHER			. г	7 0	THED:	Devi	ation Survey	Ճ
OTHER:	scribe proposed or	completed operat	ions (Clearly sta		THER:			stimated date
13. Des				te all pert	inent details,	and give pertine	ent dates, including e	stimated date
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