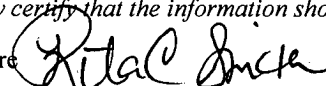


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-021-20555
		2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN P
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name
		6. Well Number: 022J
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		
8. Name of Operator Hess Corporation		9. OGRID 495
10. Address of Operator. PO Box 840 Seminole TX 79360		11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit
12. Location	Unit Ltr	Section
Surface:	J	02
BH:	J	02
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released
04/09/2012	04/12/2012	4/15/2012
16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
05/03/2012	4775 GR	
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
2199'	2407'	NO
21. Type Electric and Other Logs Run		22. Producing Interval(s), of this completion - Top, Bottom, Name
NEUTRON/GR		2252-2262 2302-2312
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	970
5.5	15.5	2407
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2252-2262		DEPTH INTERVAL
2302-2312		AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
05/03/2012		FLOWING
		Well Status (Prod. or Shut-in)
		PROD
Date of Test	Hours Tested	Choke Size
05/04/2012	24	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
123	0	0.0
Oil - Bbl	Gas - MCF	Water - Bbl.
0.0	503.9	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0.0	503.9	0.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
SOLD		
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Name	Title
	RITA C SMITH	Sr. Regulatory Analysis
E-mail Address	Date	
rsmith@hess.com	9/11/2012	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn.. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074.
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole..

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Vertical: WBDGU 1829 022J; 09/11/2012 5:12:56 PM		Comm Well Name	API/UWI	Field Name	Lease	Well Sub-Type	Gr Elev (ft)	Orig KB Elev...
MD (ftKB)	Vertical schematic (actual)	WBDGU 1829 022J	3002120555	West Bravo Dome Field	Section 2, T18N-R29E	CO2	4,775.00	4,789.00
0.0		Surface Legal Location Sec 2, T18N, R29E				E/W Ref FEL	E/W Dist (ft) 1,335.0	N/S Ref FSL
3.9		Casing						
9.8		Casing Description COND1		Run Date 03/13/2012	Set Depth (ftKB) 47.0		Wellbore WBDGU 1829 022J	
18.0		String Nominal OD (in) 14	String Nominal ID (in)	Weight/Length (lb/ft) 104.20	String Grade Q-125	Top Connection		
27.9		Casing Description SURF		Run Date 04/10/2012	Set Depth (ftKB) 970.3		Wellbore WBDGU 1829 022J	
44.9		String Nominal OD (in) 8 5/8	String Nominal ID (in) 8.098	Weight/Length (lb/ft) 24.00	String Grade J-55	Top Connection STC		
46.9	14; 104.20; Q-125; 47.0	Casing Description PRC		Run Date 04/12/2012	Set Depth (ftKB) 2,407.0		Wellbore WBDGU 1829 022J	
613.8		String Nominal OD (in) 5 1/2	String Nominal ID (in) 4.949	Weight/Length (lb/ft) 15.50	String Grade K-55	Top Connection LT&C		
925.9		Tubing						
927.2		Run Date 07/03/2012		Top (ftKB) 0.0	Set Depth (ftKB) 2,230.0	String Max... 2 3/8	ID (in) 1.996	WT (lb/ft)
968.5		General Notes		Date 04/09/2012				
970.5	8 5/8; 24.00; K-55, J-55; 970.3							
975.1								
1,583.0								
2,221.1								
2,222.4								
2,230.0								
2,252.0								
2,262.1								
2,301.8								
2,312.0								
2,359.9								
2,362.5								
2,380.9								
2,382.2								
2,383.2								
2,405.8								
2,407.2	5 1/2; 15.50; K-55, J-55; 2,407.0							
2,415.0								