

ve Copies
istrict I
25 N. French Dr., Hobbs, NM 88240
istrict II
01 W. Grand Avenue, Artesia, NM 88210
istrict III
00 Rio Brazos Rd., Aztec, NM 87410
istrict IV
20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 17, 2008

1. WELL API NO.
30-021-20519
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. L05851

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 2132
6. Well Number
031

Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

Name of Operator

OXY USA Inc.

9. OGRID Number

16696

1. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	3	21 N	32E		1700	N	1700	E	HARDING
H:										

3. Date Spudded 7/19/11	14. Date T.D. Reached 7/21/11	15. Date Rig Released 7/22/11	16. Date Completed (Ready to Produce) 7/22/11	17. Elevations (DF & RKB, RT, GR, etc.) 4893.2 GR
8. Total Measured Depth of Well 2305	19. Plug Back Measured Depth 2302	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CCL	

2. Producing Interval(s), of this completion - Top, Bottom, Name

2136-2176 - Tubb

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	750'	12-1/4"	400 SX	N/A
5-1/2	5.4# 15.5#	2150' 2350'	7-7/8	500 SX	N/A

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

5. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2136-2176' @ 4" SPF (164 Total Holes)	DEPTH INTERVAL	
	AMOUNT AND KIND MATERIAL USED	
	2136-2176'	11230g C02 42TON Frac w/450 sx sand

PRODUCTION

1. Date First Production 11/22/11	2. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				3. Well Status (Prod. or Shut-in) Prod	
4. Date of Test 2/2/11	5. Hours Tested 24	6. Choke Size 2.50 ORF	7. Prod'n For Test Period	8. Oil - Bbl. 0	9. Gas - MCF 1252	10. Water - Bbl. 0
11. Flow Tubing SS.	12. Casing Pressure 115	13. Calculated 24-Hour Rate	14. Oil - Bbl. 0	15. Gas - MCF 1252	16. Water - Bbl. 0	17. Oil Gravity - API -(Corr.) ---

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Automation

List Attachments

C-104, Deviation Svy, Log (1 set)

If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

D. Lockett

Printed

KIKI LOCKETT

Title

Reg Analyst

Date

3/19/12

mail address

KIKI LOCKETT@OXY.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canvon		T. Ojo Alamo		T. Penn "A"	
T. Salt		T. Strawn		T. Kirtland		T. Penn. "B"	
B. Salt		T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House		T. Leadville	
T. Queen		T. Silurian		T. Menefee		T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres	1382	T. Simpson		T. Mancos		T. McCracken	
T. Glorieta	1634	T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T. Granite	
T. Blinerv		T. Gr. Wash		T. Dakota			
T. Tubb	2145	T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T. Santa Rosa	953	T. Entrada			
T. Wolfcamp		T. Yeso	1735	T. Wingate			
T. Penn		T. Cimarron	2127	T. Chinle			
T. Cisco (Bough C)		T.		T. Permain			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
45	745 2302	745 1557	redbed sandstone/shale				