Submit 1 Copy T Office	Copy To Appropriate District State of New Mexico				Form C-103		
District I				ıral Resources	October 13, 2009 WELL API NO.		
District II	N. French Dr., Hobbs, NM 88240				30-021-20377		
1301 W. Grand A District III	I W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
	O Rio Brazos Rd Aztec NM 87410				STATE STATE		
District IV	District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil	l & Gas Lease No.	
87505						LO -5847	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO ₂ SOURCE WELL					7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)		
Sypramination of the Control of the					8. Well Number 342		
2. Name of Operator					9. OGRID Number 16696		
OXY USA Inc. 3. Address of Operator					10 Pool na	ame or Wildcat	
P.O. Box 303, AMISTAD, NM 88410					BRAVO DOME CARBON DIOXIDE GAS UNIT 640 ACRE AREA		
4. Well Location Unit LetterK: _2255feet from theSOUTH line and2107feet from theWESTline							
Secti			ownship 19N		NMPM	HARDING County	
Secti	on 34					nakbing County	
1.00	11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4643'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						☐ ALTERING CASING ☐	
TEMPORARILY ABANDON							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN' DOWNHOLE COMMINGLE					I JOB	口島程	
DOWNIOLE	COMMINGLE	Ш					
OTHER:	-			OTHER: RUN TU		NER 🔼	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
RUN 77 JTS OF 2 3/8" FIBERGLASS TUBING, 1.20 #/FT.							
PACKER SET AT 2257' (CIMARRON FORMATION: 2244' – 2259'). LOADED BACK SIDE WITH FRESH WATER + INHIBITOR + 6% KCL. TESTED TO 500 PSI FOR 30 MINUTES.							
LOADED BACK SIDE WITH FRESH WATER + INHIBITOR + 6% KCL. TESTED TO 500 PSI FOR 30 MINUTES.							
_							
Spud Date:	8/27/	2012	Rig Release Da	No. 9/	28/2012		
Spud Date.	0/2//	2012	Rig Release Da	o/ 4	20/2012		
	Λ						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE_	Jun	<u>oui</u>	TITLESR E	NG ADVISOR		DATE10/16/2012	
Type or print nameAL GIUSSANI E-mail address: _albert_giussani@oxy.com PHONE: _806-638-1296							
For State Use Only							
	/o	$M \mathcal{A}$	· nc	TRICT SUPE	RVISOR	, / /	
APPROVED B Conditions of A	Y:Approval (if any):	partin	TITLE UID	IINIVI VUILI	AINOI1	DATE 10/22/2012	