Submit 1 Copy T Office	To Appropriate District State of New Mexico			Form C-103				
District I	Energy, Minerals and Natural Resources				October 13, 2009			
1625 N. French Dr., Hobbs, NM 88240						WELL API NO.		
	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-021-20518		
District III	District III 1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos District IV	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					0. State 0	LG460		
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7 Lease N	Name or Unit A	Agraement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)			
1. Type of Well: Oil Well Gas Well Other CO <sub>2</sub> SOURCE WELL					8 Well N	8. Well Number 071		
2. Name of Operator						9. OGRID Number <b>16696</b>		
2. Name of Operator  OXY USA Inc.						9. OGRID Nulliber 10090		
3. Address of Operator						10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT 640 ACRE AREA		
P.O. Box 303, AMISTAD, NM 88410  4. Well Location								
Unit Letter G : 1700 feet from the NORTH line and 1700 feet from the EAST line								
Secti		Town		Range 33E	NMPM	HARDING	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						make in the	County CM sures	
GL: 4790'					, 			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING COMMENCE DRILLING OPNS   PAND A CASING/CEMENT JOB   CASING/CEMENT							RING CASING   A	
OTHER:			П	OTHER: RUN TU	JBING & PAG	CKER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  RUN 83 JTS OF 2 7/8" FIBERGLASS TUBING, 1.60 #/FT.  PACKER SET AT 2430' (CIMARRON FORMATION: 2428' – 2446').								
LOADED BACK SIDE WITH FRESH WATER + INHIBITOR + 6% KCL. TESTED TO 550								
Spud Date:	7/22/20	12	Rig Release D	ate: <b>7/</b> 2	22/2012			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
$\mathcal{C}\mathcal{X}$								
SIGNATURE_	June	<u>~</u>	TITLESR E	ENG ADVISOR		DATE1	0/16/2012	
Type or print nameAL GIUSSANI E-mail address: _albert_giussani@oxy.com PHONE: _806-638-1296								
For State Use Only								
		1-1:	nic	TRICT SUPE	RVISOR		. / /	
APPROVED B Conditions of A	Y: Approval (if any):	yartus	TITLE <b>UIU</b>	11/1A1 AA1 P	1111011	DATE <b>/</b>	0/22/2012	