

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20204
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other DISPOSAL WELL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 303, AMISTAD, NM 88410		7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)
4. Well Location Unit Letter A : 956 feet from the NORTH line and 956 feet from the EAST line Section 32 Township 19N Range 34E NMPM UNION County		8. Well Number 321 (SWD)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4912'		9. OGRID Number 16696
		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT 640 ACRE AREA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FOUND HOLE IN 7", 20 #/FT, PRODUCTION CASING AT 732'-734'.

RUN 5 1/2 FJ ULTRA LINER SET AT 1829'

SEE ATTACHED WORK SUMMARY FOR DETAILS.

NOTE: THIS WELL IS COMPLETED IN THE GLORIETA FORMATION WITH PERFS: 1914' -1996'

Spud Date:

7/31/2012

Rig Release Date:

10/02/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Albert Giussani TITLE SR ENG ADVISOR DATE 10/03/2012

Type or print name AL GIUSSANI E-mail address: albert_giussani@oxy.com PHONE: 806-638-1296

For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 10/22/2012

Conditions of Approval (if any)

BDU 19 34 32 1 A – API: 3005920204 – DISPOSAL WELL (GLORIETA FORMATION)

7/31/12 MlxRUSU. NUBOP. Release On-Off Tool x PxLD 2 3/8" FG Tbg. PU 7" AD-1 Pkr x Rtg to 31' x tst wellhead. Both the 2 3/8" & 2 7/8" rams leaked in BOP. No stable tests on tbg or casing side. SDON. Prep to PU 2 3/4" WS. Another BOP arriving tomorrow.

8/01/12 PU 2 3/8" WS x 7" AD-1 Pkr x set pkr @ 1798'. Tst dn tbg to 1750# to Inj Pkr @ 1857' x Held Good. Switch out BOP. Raise Tbg x Pkr and Isolate bottom of csg leak @ 757'. Ptg testing out of hole and both sides leaking. Rtg x RBP. Set RBP @ 732'. Ptg. Rtg x 7" AD-1 to 693' x left swinging. SDON. Prep to find top of leak.

08-02-12 Isolate csg leak 732'-734', PTG and tools, RTG shut down over night, prepare to run injection packer tomorrow

8/3/12 Ptg x 7" Arrowset Inj Pkr. Rtg x CIBP x SA 1835'. Ptg x Rtg x Pkr x tst CIBP to 1500# x Held OK. PxLD WS. NDBOP x NU Wellhead. RDxMOSU.

09-24-12 MIRUSU, NU new well head 5 1/2" X 7", NU BOP, Clean threads and Drift 5 1/2 ultra FJ casing, ready to run liner in am

09-25-12 Have safety meeting, RU casing crew and Ultra Rep. Run 5 1/2" ultra thread liner to 1829' 44 jts with 4' x-over sub. Install Install slips, pack off rubber and cap on well head. RD casing crew and ultra Rep. RU Halliburton cementers, hold safety meeting. Cement liner with 150 sx of Halcem, 14.8 ppg, yeild 1.33 and 6.27 Gal/sk circulated 55 sx to surface RD Halliburton and WOC

09-26-12 Have safety meeting, NU 5 1/2" X 2 3/8" well head, Install flange, NU BOP, TIH with 4 3/4" bit and 6 3 1/2" collars and 2 3/8" tbg, Tag at 1810' Install rotating head, connect flowline and spot swivel and foam unit. Ready to start drilling cement and CIBP in the am.

09-27-12 Have safety meeting, Pickup swivel and Tag cement @ 1810', start drilling cement and float Eq.Drill on 7" CIBP for 3 hrs. and then pushed down the hole. Clean hole out down to 2050' TOH with tbg and stand back, LD collars and bit.close BOP and ready to run packer and production tbg in am.

09-28-12 Have safety meeting, Pickup Packer and TIH TO 1795', PACKER WOULD NOT HOLD PRESSURE. TOH and LD packer #1, TIH with packer #2, Tried to make it hold pressure, but could not. TOH with packer, send both packers to Levelland to the shop for repairs. Found greasy compound all over packers. SD for weekend.

10/01/12 Pmp 220 gal Tolulene down csg x flush x 50 bbls H2O. Rtg x RBP x SA 1805'. TOH x TIH x Pkr x SA 1775' x tst RBP to 1500# x held OK. Tst csg 1000# x held OK. Ran chart @ 1000# for 30 mins. TIH x Pull RBP. TOH x TIH x Guiberson Uni-6 Pkr x SA 1803'. Tst csg 600# for 30 mins x Held OK. SDON. Prep to LD WS.

10/02/12 LD 2 3/8" WS. PUxR 59 Jts 2 3/8" FG Tbg x 10' x 8' FG subs x 4' 2 3/8" chrome landing sub. Pmp prk fluid. Latch into Guiberson Uni-6 @ 1803' x tst csg to 550# for 30 mins x held OK. RDxMOSU.

RECEIVED OGD
2012 OCT 19 A 11:12