Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20614 7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		}
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		,
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 223
2. Name of Operator		9. OGRID Number
EL PASO ENERGY RATON, L.L.C.		
3. Address of Operator P.O. BOX 190, RATON, NM 87740		10. Pool name or Wildcat
4. Well Location		
	1542 feet from the North line and 1764	-
Section 23 Tow	Anship 31N Range 19E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.	Colfax County
	8,279' (GL)	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to maleule traduce of Hotice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 🔲	_	ILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
04/28/05 Spud @ 2:30 p.m. Drill 11" surface hole to 343'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 333'.		
Halliburton mixed and numbed 100 sx. Midcon II cement 14 ppg yield 1.66. Circulate 6 bbls of cement to surface		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
04/29/05 Drill 7 7/8" hole from 343' - 2,510'. Reached TD 2,510' at 11:00 a.m.		
MIRU Patterson and log well. Logger's TD at 2,359'.		
Run 60 jts 5 ½", 15.5#, J-55 LT & C casing at 2,490". HES mixed and pumped 375 sks Midcon II cement. Plug down at 5:45 a.m.		
Did not circulate cement to surface.		
		C. C
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE SIGNATURE DATE 05/06/05		
Type or print name Shirley Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: () Cheffer DISTRICT SUPERVISOR DATE 5/11/05		
Conditions of Approval (if any)://		
V		