Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources District I	Form C-103 May 27, 2004
1641 T	WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 87240017 District II 1301 W. Grand Ave., Artesia NM 88210 1220 South St. Francis Dr.	30-001-20012 5. Indicate Type of Lease
District II 1301 W. Grand Ave., Artesia NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.	STATE FEE X
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	v. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Westland "15"
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	#1
2. Name of Operator	9. OGRID Number
XIO Energy Inc. 3. Address of Operator	167067 10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	Wildcat Morrison
4. Well Location	
Unit Letter P: 800' feet from the South line and	800' feet from the East line
Section 15 Township 10N Range 01W	NMPM NMPM County Bernalillo
11. Elevation (Show whether DR, RKB, RT, GR, et 5367' GL	rc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction	on Material
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Report, or Other Data SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	ING OPNS. 😨 PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Reached driller's TD of 6,697' KB @ 9:30 p.m., 04/23/04. TIH w/5-1/2", 17.0#, J-55, LT&C csg to 6,687.76' KB. Cmtd 1st stage w/375 sx Premium Lite HS cmt w/0.2% CD-32, 0.5% FL-52, 1/4 PPS celloflake, 2% KCl & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Dropped bomb & op DV tool. Circ 20 bbls cmt off stage tool. Circ btwn stages. Cmtd 2nd stage w/720 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (mixed @ 11.4 ppg, 3.02 cuft/sx) followed by 595 sx Premium Lite HS cmt w/0.2% CD-32, 0.5% FL-52, 1/4 PPS celloflake, 2% KCl & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Dropped bomb & closed DV tool. Circ 200 bbls cmt to surf. Released United rig #29 @ 6:00 p.m., 04/26/05.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/pr closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
SIGNATURE STATE DRULLING	ASSISTANT DATE 04/29/05
Type or print name KEZLY K. SMOZI.	ally_small@xtoenergy.com Telephone No. 505-324-1090
APPROVED BY TITLE DISTRICT	SUPERVISORATE 5/5/05
Conditions of Approval, if any:	