

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-007-20527</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>VPR B</b>
8. Well Number <b>61</b>
9. OGRID Number <b>180514</b>
10. Pool name or Wildcat <b>97047</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>COALBED METHANE</b>
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>
3. Address of Operator <b>PO BOX 190, RATON, NM 87740</b>

4. Well Surface Location Unit Letter <b>O</b> : <b>1224</b> feet from the <b>South</b> line and <b>1477</b> feet from the <b>East</b> line Section <b>2</b> Township <b>29N</b> Range <b>18E</b> NMPM <b>Colfax</b> County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8,120' (GR)</b>
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>Horizontal Lateral</b> <input checked="" type="checkbox"/>
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1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work proposed is as follows.
- 02/03/05 Schlumberger ran CBL. Estimated top of cement at 20'. ✓
- 03/10/05 MIRU HES and Schlumberger Wireline.  
Perf'd 1<sup>st</sup> stage: 2,438'-2,441', 2,490'-2,492', 2,504'-2,507' 32 Holes  
Frac'd 1<sup>st</sup> stage: Pumped 583,119 scf 70% quality nitrogen and 20# Linear gel with 37,207 lbs Brady sand, 22.7 bpm, 2602 psi, ISIP 2214 psi.  
Perf'd 2<sup>nd</sup> stage: 2,334'-2,340' 24 Holes  
Frac'd 2<sup>nd</sup> stage: Pumped 452,429 scf 70% quality nitrogen and 20# Linear gel with 40,979 lbs Brady sand, 18.7 bpm, 2075 psi, ISIP 1762 psi.
- 03/11/05 Perf'd 3<sup>rd</sup> stage: 1,306'-1,310', 1,375'-1,378' 28 Holes  
Frac'd 3<sup>rd</sup> stage: Pumped 397,825 scf 70% quality nitrogen and 20# Linear gel with 31,063 lbs Brady Sand, 22 bpm, 2231 psi, ISIP 1460 psi.  
Perf'd 4<sup>th</sup> stage: 1,080'-1,082', 1,186'-1,188' 16 Holes  
Frac'd 4<sup>th</sup> stage: Pumped 168,744 scf 70% quality nitrogen and 20# Linear gel with 12,465 lbs Brady Sand, 18.8 bpm, 2019 psi, ISIP 1334 psi.  
Perf'd 5<sup>th</sup> stage: 834' - 840' 24 Holes  
Frac'd 5<sup>th</sup> stage: Pumped 166,549 scf 70% quality nitrogen and 20# Linear gel with 4,756 lbs Brady Sand. Screened out.
- 04/09/05 Tagged sand at 870'. Clean out well bore. Run tubing, rods, and insert pump. Well is ready to test and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 04/25/05  
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 5/5/05