

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20561 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR B</div>								
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center; font-weight: bold;">70</div>								
3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Van Bremmer - Vermejo Gas</div>								
4. Well Location Unit Letter <u>C</u> <u>1215</u> Feet From The <u>North</u> Line and <u>2071</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>29N</u> Range <u>19E</u> NMPM Colfax County										
10. Date Spudded <div style="text-align: center; font-weight: bold;">02/04/05</div>	11. Date T.D. Reached <div style="text-align: center; font-weight: bold;">02/05/05</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center; font-weight: bold;">04/17/05</div>								
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center; font-weight: bold;">7,986'</div>		14. Elev. Casinghead <div style="text-align: center; font-weight: bold;">7,986'</div>								
15. Total Depth <div style="text-align: center; font-weight: bold;">2,635'</div>	16. Plug Back T.D. <div style="text-align: center; font-weight: bold;">2,557'</div>	17. If Multiple Compl. How Many Zones? <div style="text-align: center; font-weight: bold;">0 - TD</div>								
18. Intervals Drilled By <div style="text-align: center; font-weight: bold;">0 - TD</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">806' - 2,339' Raton - Vermejo Coals</div>								
20. Was Directional Survey Made <div style="text-align: center; font-weight: bold;">No</div>		21. Type Electric and Other Logs Run <div style="text-align: center; font-weight: bold;">Compensated Density Single Induction and Cement Bond Log</div>								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
8 5/8"	23 lbs	331'								
5 1/2"	15.5 lbs	2,612'								
24. LINER RECORD										
SIZE	TOP	BOTTOM								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2 7/8"	2,402'									
26. Perforation record (interval, size, and number) 2304'- 2307', 2336'- 2339' 24 Holes 2094'- 2097', 2172'- 2174' 20 Holes 1791'- 1793', 1872'- 1874', 1900'- 1903' 28 Holes 992'- 994', 1041'- 1044', 1081'- 1083', 1127'- 1130' 40 Holes 806'- 811', 854'- 857', 917'- 915' 36 Holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">DEPTH INTERVAL</td> <td style="width:50%; text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">806' - 2,339'</td> <td style="text-align: center;">157,315 lbs 16/30 brown sand</td> </tr> <tr> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> </tr> <tr> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	806' - 2,339'	157,315 lbs 16/30 brown sand				
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806' - 2,339'	157,315 lbs 16/30 brown sand									
28. PRODUCTION										
Date First Production <div style="text-align: center; font-weight: bold;">04/17/05</div>	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <div style="text-align: center; font-weight: bold;">Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.</div>									
Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center; font-weight: bold;">Production</div>										
Date of Test <div style="text-align: center; font-weight: bold;">04/17/05</div>	Hours Tested <div style="text-align: center; font-weight: bold;">24 Hours</div>	Choke Size <div style="text-align: center; font-weight: bold;">Full 2"</div>								
Flow Tubing Press. <div style="text-align: center; font-weight: bold;">0 psi</div>	Casing Pressure <div style="text-align: center; font-weight: bold;">0 psi</div>	Calculated 24-Hour Rate <div style="text-align: center; font-weight: bold;">N/A</div>								
Oil - Bbl <div style="text-align: center; font-weight: bold;">N/A</div>	Gas - MCF <div style="text-align: center; font-weight: bold;">0</div>	Water - Bbl. <div style="text-align: center; font-weight: bold;">0</div>								
Gas - Oil Ratio <div style="text-align: center; font-weight: bold;">N/A</div>										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div>		Test Witnessed By <div style="text-align: center; font-weight: bold;">Gary Blundell</div>								
30. List Attachments										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Signature <u>Shirley Mitchell</u></td> <td style="width:20%;">Printed Name <u>Shirley A. Mitchell</u></td> <td style="width:20%;">Title <u>Regulatory Analyst</u></td> <td style="width:30%;">Date <u>04/26/05</u></td> </tr> <tr> <td colspan="4">E-mail Address <u>shirley.mitchell@elpaso.com</u></td> </tr> </table>			Signature <u>Shirley Mitchell</u>	Printed Name <u>Shirley A. Mitchell</u>	Title <u>Regulatory Analyst</u>	Date <u>04/26/05</u>	E-mail Address <u>shirley.mitchell@elpaso.com</u>			
Signature <u>Shirley Mitchell</u>	Printed Name <u>Shirley A. Mitchell</u>	Title <u>Regulatory Analyst</u>	Date <u>04/26/05</u>							
E-mail Address <u>shirley.mitchell@elpaso.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T <u>Raton</u> <u>324'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo</u> <u>2,096'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T <u>Trinidad</u> <u>2,350'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

c. 1, from.....to.....feet.....
 c. 2, from.....to.....feet.....
 c. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology