Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-007-20561
1625 N. French Dr., Hobbs, NM 88240 District II	OII CONCEDUATION	ADMICION	WELL ATTINO. 30-00/-20301
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2		o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number 70
2. Name of Operator			9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			10. Pool name or Wildcat 97047
PO BOX 190, RATON, NM 87740			Van Bremmer – Vermejo Gas
4. Well Location			
Unit Letter C: 1215 feet from the North line and 2071 feet from the West line			
Section 8 Township 29N Range 19E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7,986' (GL)			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mi			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r JOB □
OTHER:		OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/27/04 Schlumberger ran Cement Bond Log. TOC at surface.			
04/03/05 Schlumberger perf'd 1 st stage - 2,304'- 2,307', 2,336'- 2,339' 24 Holes HES frac'd 1 st stage - Pumped 621,670 scf 70% quality nitrogen with 20# linear gel with 23,700 lbs 16/30 Brady sand			
at 21.7, 2688 psi, Screened out.			
04/04/05 Schlumberger perf'd 2 nd stage - 2,094'-2,097', 2,172'-2,174' 20 Holes HES frac'd 2 nd stage - Pumped 210,090 scf 70% quality nitrogen with 20# linear gel with 24,659 lbs 16/30 Brady sand			
At 19.3 bpm, 1567 psi, ISIP 920 psi			
Schlumberger perf'd 3 rd stage - 1,791'-1,793', 1,872'-1,874', 1,900'-1,903' 28 Holes HES frac'd 3 rd stage - Pumped 250,831 scf 70% quality nitrogen with 20# linear gel with 24,333 lbs Brady sand			
At 19 bpm, 2042 psi, ISIP 1491 psi Schlumberger perf'd 4 th stage - 992' - 994', 1,041' - 1,044', 1,081' - 1,083', 1,127' - 1,130' 40 Holes			
HES frac'd 4 th stage - Pumped 376,979 scf 70% quality nitrogen with 20# linear gel with 35,977 lbs Brady sand			
At 21.8 bpm, 2068 psi, ISIP 1400 psi Schlumber perf'd 5 th stage - 806' - 811', 854' - 857', 917' - 915' 36 Holes			
HES frac'd 5 th stage - Pumped 359,220 scf 70% quality nitrogen with 20# linear gel with 48,646 lbs Brady sand			
At 21.5 bpm, 1615 psi, ISIP 920 psi. 04/17/05 Pull plugs. Cleaned well bore. Ran tubing, rods and pump. Well is ready to be tested and put on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE hirly Pritchell TITLE Regulatory Analyst DATE 04/29/05			
Type or print name Skirley A Mitchell F-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 5/5/05			
Conditions of Approval (if aby):			