Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20429
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	5ana 1 <b>0</b> , 14141 07505	6. State Oil & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		VPR B
1. Type of Well: Oil Well Gas Well Other COALBED METHANE		8. Well Number 48
2. Name of Operator		9. OGRID Number 180514
	ENERGY RATON, L.L.C.	
3. Address of Operator		10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740		47041
4. Well Surface Location		
Unit Letter O: 12	295 feet from the South line and 1774	feet from the East line
Section 8 Tow	rnship 29N Range 19E NMPM	Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	7,910' (GR)	The state of the s
Pit or Below-grade Tank Application		
Pit typeDepth to Groundy	vaterDistance from nearest fresh water well l	Distance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	ITENTION TO:	IRSECTIENT DEDODT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>	
1 OLL ON ALTEN GAGING	MOETH EE OOM E	
OTHER:	☐ OTHER:	Horizontal Lateral
	oleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated dat
	ork). SEE RULE 1103. For Multiple Completions:	
or recompletion. Work proposed is as follows.		
02/27/05 Schlumberger ran CBL. Estimated top of cement at 37'.		
03/30/05 MIRU HES and Schlumberger Wireline.		
Perf'd 1 <sup>st</sup> stage: 2,021'-2,023', 2,088'-2,090', 2,250'-2,253' Holes		
Frac'd 1st stage: Pumped 328,710 scf 70% quality nitrogen and 20# Linear gel with 42,741 lbs Brady sand,		
21.6 bpm, 1417 psi, ISIP 854 psi.		
Perf'd 2 <sup>nd</sup> stage: 1,733 <sup>2</sup> -1,736 <sup>2</sup> , 1,797 <sup>2</sup> -1,799 <sup>2</sup> , 1,812 <sup>2</sup> -1,814 <sup>2</sup> Holes Frac'd 2 <sup>nd</sup> stage: Pumped 260,635 scf 70% quality nitrogen and 20# Linear gel with 23,648 lbs Brady sand,		
19.2 bpm, 2070 psi, ISIP 1305 psi.		
Perf'd 3 <sup>rd</sup> stage: 991'- 993', 1,031'- 1,034', 1,079'- 1,082' Holes		
Frac'd 3 <sup>rd</sup> stage: Pumped 417,389 scf 70% quality nitrogen and 20# Linear gel with 42,440 lbs Brady Sand,		
22.11	ppm, 2002 psi, ISIP 940 psi.	•
03/31/05 Perf'd 4 <sup>th</sup> stage: 752'-7	55', 785'- 788' Holes	
Frac'd 4th stage: Pumped 7,492 scf 70% quality nitrogen and 20# Linear gel with 22,479 lbs Brady Sand,		
	pm, 1437 psi, ISIP 740 psi.	
04/14/05 Clean out well bore. Run	tubing, rods, and insert pump. Well is ready to test	and put on production.
grade tank has been/will be constructed or	above is true and complete to the best of my knowled closed according to NMOCD guidelines , a general permit	dge and belief. I further certify that any pit or below- □ or an (attached) alternative OCD-approved plan □.
SIGNATURE Shurly mit	thell TITLE Regulatory	Analyst DATE <u>04/25/05</u>
Type or print name Shirley A Min	11122 11021111	com Telephone No. (505) 445-6785
	/ / /	101-phone 1101 (000) 110-0100
For State Use Only	/	
(15)	Some DISTRICT C	SUDEDVICOR -/-/-
APPROVED BY: U 9C	TITLE DISTRICES	SUPERVISOR DATE 5/5/05
Conditions of Approval (if any):	'/	