Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	iral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-007-20563
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		or state on a sub boast rice
	ES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH	VPR D
1. Type of Well: Oil Well	Gas Well 🔲 Other Coalbed M	1 ethane	8. Well Number 191
2. Name of Operator		9. OGRID Number 180514	
EL PASO ENERGY RATON, L.L.C. 3 Address of Operator			10 Parl name will to OTE at
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wildcat 97046 Castle Rock Park – Vermejo Gas	
4. Well Location			
Unit Letter <u>L</u> :	1560 feet from the Sout	h line and 12	241 feet from the West line
Section 13 Tow	ynship 31N Range 1	7E NMPM	Colfax County
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.,	The to the state of the state o
Pit or Below-grade Tank Application □ or	8,097' (G)	L)	
		notes mall Dist	ance from nearest surface water
Pit type Depth to Groundwat Pit Liner Thickness: mil	Below-Grade Tank: Volume		
			onstruction Material
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INT		SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON 🔲	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □
		1	
OTHER:		OTHER:	Completion 🖂
13. Describe proposed or completed ope	erations. (Clearly state all pertinent details	, and give pertinent dates	s, including estimated date of starting any proposed work).
13. Describe proposed or completed ope SEE RULE 1103. For Multiple Con	npletions: Attach wellbore diagram of pro	, and give pertinent dates	s, including estimated date of starting any proposed work).
13. Describe proposed or completed ope SEE RULE 1103. For Multiple Con 02/18//05 Schlumberger ran Cement Bor	npletions: Attach wellbore diagram of prond Log. TOC at surface.	, and give pertinent dates	s, including estimated date of starting any proposed work).
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