

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20563

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR D

8. Well Number 191

9. OGRID Number 180514

10. Pool name or Wildcat 97046
Castle Rock Park - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter L : 1560 feet from the South line and 1241 feet from the West line

Section 13 Township 31N Range 17E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8,097' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/18/05 Schlumberger ran Cement Bond Log. TOC at surface. ✓

03/29/05 Schlumberger perf'd 1st stage - 1,022'- 1,027' 20 Holes

HES frac'd 1st stage - Pumped 187,797 scf 70% quality nitrogen foam with 20# Linear gel with 23,466 lbs 16/30 Brady sand at 18.7 bpm, 1628 psi, ISIP 1650 psi.

Schlumberger perf'd 2nd stage - 902'- 905', 915'- 918' 24 Holes

HES frac'd 2nd stage - Pumped 187,797 scf 70% quality nitrogen foam with 20# Linear gel with 23,466 lbs 16/30 Brady sand at 19.2 bpm, 1685 psi, ISIP 990 psi.

Schlumberger perf'd 3rd stage - 753'- 759' 24 holes

HES frac'd 3rd stage- Pumped 216,417 scf 70% quality nitrogen foam with 20# Linear gel with 40,446 lbs 16/30 Brady sand at 21.2 bpm, 1071 psi, ISIP 650 psi.

04/14/05 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/6/05

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 5/11/05

Conditions of Approval (if any):

RECEIVED
MAY 9 - 2005
OIL CONSERVATION
DIVISION