Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Re-	Sources May 27, 2004 WELL API NO. 30-007-20568
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERNATION DIVI	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D Santa Fe, NM 87505	_ SIAIE L FEE 🖂
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, Nivi 87303	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR SUCI	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methano	
2. Name of Operator	das wen	9. OGRID Number 180514
EL PA	ASO ENERGY RATON, L.L.C.	
	OX 190, RATON, NM 87740	10. Pool name or Wildcat 97046 Castle Rock Park – Vermejo Gas
4. Well Location		
Unit Letter <u>J</u> :		and 2071 feet from the East line
Section 24 To	ownship 31N Range 17E	NMPM Colfax County
	11. Elevation (Show whether DR, RKB, 8,188' (GL)	KI, GR, etc.)
Pit or Below-grade Tank Application 🗍		A CONTRACT OF THE CONTRACT OF
Pit typeDepth to Groundw	aterDistance from nearest fresh water we	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
		•
NOTICE OF IN PERFORM REMEDIAL WORK ☐	ITENTION TO: PLUG AND ABANDON ☐ REM	SUBSEQUENT REPORT OF: EDIAL WORK ALTERING CASING THE STATE OF THE
TEMPORARILY ABANDON		EDIAL WORK ALTERING CASING MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		NG/CEMENT JOB
OTUED.	CT OTUE	
OTHER: 13 Describe proposed or completed or	negations (Clearly state all pertinent details and give	ER: Completion expertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103 For Multiple C	ompletions: Attach wellbore diagram of proposed co	malation and action of the second states of states and proposed work).
SEE ROLL 1105. For Multiple C	outpictions. Attach wendore diagram of proposed co	impletion of recompletion.
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