Office Office	State of New Mex		Form C-	
District I	Energy, Minerals and Natura	al Resources	May 27, 2 ELL API NO. <b>30-007-2056</b> 7	2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION I		LLE ATTIVO. 30-007-20307	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		1 3	Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE 🖂	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/3	6.	State Oil & Gas Lease No.	
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Nam	ne
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		G BACK TO A	VPR D	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Coalbed Methane		thane 8.	Well Number 195	
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.			OGRID Number 180514	
3. Address of Operator	O ENERGY RATON, L.E.C.	10	Pool name or Wildcat 97046	
РО ВО	X 190, RATON, NM 87740		Castle Rock Park – Vermejo G	
4. Well Location				
Unit Letter <u>H</u> :	1523 feet from the North	line and <b>648</b>	feet from the <u>East</u> line	
Section 24 Tov	vnship 31N Range 171		Colfax County	
Control of the Control of	11. Elevation (Show whether DR, 18,057' (GL)		THE STATE OF	
Pit or Below-grade Tank Application or				
	terDistance from nearest fresh wa			
Pit Liner Thickness: mil	Below-Grade Tank: Volume		uction Material	_
12. Check A	ppropriate Box to Indicate Na	ture of Notice, Rep	port or Other Data	
NOTICE OF INT	TENTION TO:	SUBSE	QUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	OB 🗌	
OTHER:		OTHER:	Completion	$\boxtimes$
13. Describe proposed or completed ope	erations. (Clearly state all pertinent details, a	nd give pertinent dates, inc	uding estimated date of starting any proposed	
13. Describe proposed or completed ope SEE RULE 1103. For Multiple Cor	erations. (Clearly state all pertinent details, a npletions: Attach wellbore diagram of propo	nd give pertinent dates, inc	uding estimated date of starting any proposed	
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