

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20348

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER CO2

2. Name of Operator

Oxy USA Inc

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

1835-163

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

4. Well Location

Unit Letter C : 625 Feet From The North Line and 2032 Feet From The West Line
Section 16 Township 18N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4625 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

MIRUSU, kill well as necessary, NUBOP, run cement retainer on workstring to 2344 feet, establish preliminary pump rate through retainer and then set retainer, pump 16 sacks of Premium Plus cement (125% of Cimarron Anhydrite/Tubb annular volume), sting out of retainer, spot 5 sacks of cement on top of retainer, displace casing with corrosion inhibited fluid and test casing to 500 psi, pull workstring to 1811 feet, spot 16 sacks of cement across Glorietta and Yeso formations, pull workstring to 30 feet and pump 3 sacks of cement to fill casing, NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danny J. Holcomb TITLE Team Leader DATE 5/17/2005
TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/23/05

CONDITIONS OF APPROVAL, IF ANY: